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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe R.R.
9. Well No. 30
10. Field and Pool, or Wildcat Hospah Dakota <i>Est</i>
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

2. Name of Operator
Tesoro Petroleum Corporation

3. Address of Operator
8520 Crownhill, San Antonio, Texas 78209

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 17N RANGE 8W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6892' GL; 6900' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1:30 AM 4-16-72. Drilled 12 1/4" hole to 144' KB. Cemented 4 joints of 8-5/8" 24# surface casing at 137' KB with 100 sacks common cement plus 2% CaCl. Plug down at 10:10 AM 4-16-72. Good cement returns to surface.

Drilled 7-7/8" hole to 2695'. Cored from 2695' to RTD of 2736' (41'). Had 100% recovery. Took DST #1: 2692' - 2736'. Recovered 60' of drilling mud and 932' of muddy water. No show of oil or gas. Ran Dual Induction Laterolog, Formation Density Log, and Formation Factor Log. Logger RTD 2740'. Received verbal permission from New Mexico Oil Conservation Commission to plug and abandon as follows:

Use 60 sacks Class "C" cement (15#/gal) (230' plug) from total depth 2736' to 2506' (50' above Dakota "A"). Use 77 sacks (300' plug) from 1842' to 1542' (50' above, across, and 50' below the Upper Hospah, Lower Hospah, and Massive Gallup). Use 26 sacks (100' plug) from 675' to 575' (50' above and 50' into the Crevasse Canyon). Use 15 sacks (50' plug) from 50' to surface in 8-5/8" pipe. To install dry hole marker as soon as possible.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Denman TITLE Manager of Prod. Engineering DATE May 12, 1972

Original Signed by Emery G. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE MAY 15 1972

CONDITIONS OF APPROVAL, IF ANY: