

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Federal	
2. NAME OF OPERATOR Beard Oil Company		9. WELL NO. 30-8-Fed-#1	
3. ADDRESS OF OPERATOR 2000 Classen Bldg., Oklahoma City, Oklahoma 73106		10. FIELD AND POOL, OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE/NE-30-T20N-R9W At top prod. interval reported below At total depth Same as above.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30-T20N-R9W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4/9/72		16. DATE T.D. REACHED 4/14/72	
17. DATE COMPL. (Ready to prod.) P&A 4/15/72		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6463' Ground	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3866'	
21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY --	
23. INTERVALS DRILLED BY All		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 20.00	DEPTH SET (MD) 100	HOLE SIZE 12-3/4"
CEMENTING RECORD 50 Sks.			AMOUNT PULLED None
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIALS USED	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	CHOKER SIZE
PROD'N. FOR TEST PERIOD		OIL—BBL.	GAS—MCF.
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.		GAS—MCF.	WATER—BBL.
OH. GRAVITY API (CORR.)		APR 19 1972	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>W. H. Tucker</u>		TITLE <u>Agent</u>	
DATE <u>4/17/72</u>			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Dakota "D" Zone 3738'-3790' DST #1 3738'-3751': 13' interval. Sandstone, lt gry, med gr, fri, clean, well sorted, good porosity. I.H.H. - 1978 I.F.P. - 134.8) F.F.P. - 377.4) 15 min. I.S.I.P. - 1712 45 min. Second Flow: I.F.P. - 404) F.F.P. - 832) 45 min. F.S.I.P. - 1712 60 min. F.H.H. - 1978 Rec. - 1260' water. Rw = 2.80 @ 73° F.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			Name MD TVD Point Lookout 1600' Same Upper Mancos 1710' " Callup 2290' " Hosapah 2550' " Massive 2742' " Lower Mancos 2870' " Greenhorn 3452' " Graneros 3500' " Dakota "A" 3538' " Dakota "B" 3652' " Dakota "D" 3732' " Burro Canyon 3800' " T.D. 3866' "