

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 720' FNL 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
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☐

5. LEASE
NM 081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hospah

9. WELL NO.
52

10. FIELD OR WILDCAT NAME
Upper Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T17N R9W

12. COUNTY OR PARISH
McKinley

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7049' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to increase water injection per attached procedures and in accordance with verbal approval received on 12/10/81 from Steve Mason.



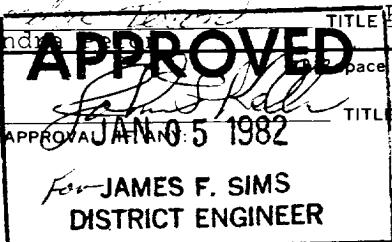
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra TITLE Production Analyst DATE 12/30/81

APPROVED BY [Signature] TITLE _____ DATE _____
(Space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL



*See Instructions on Reverse Side

NMOCC

LEASE HospahWELL NO. 52

8-5/8" OD, 32 LD, K-55 CSG. W/ 50 SY
 TOC @ surface

2-3/8" Fiberglass - 1500 psi burst
 1100 psi collapse
 9000= tension

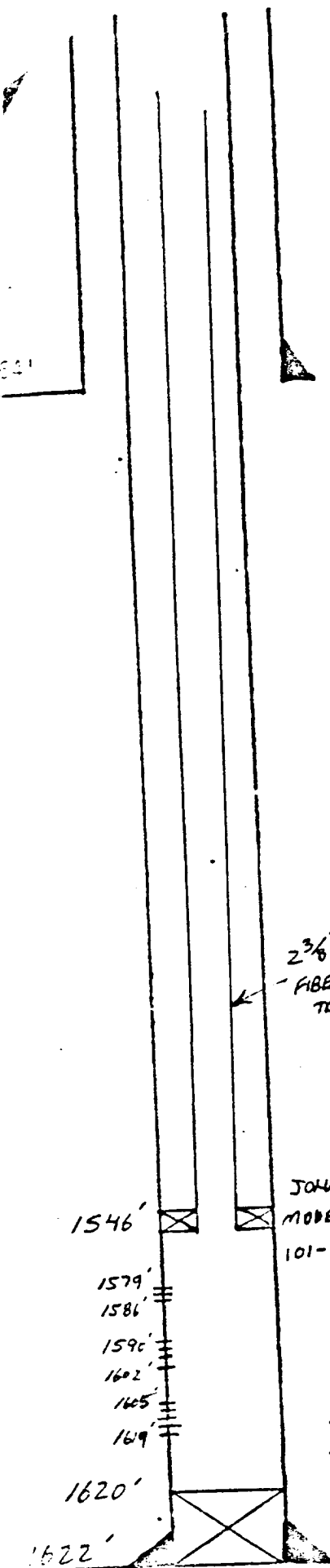
5-1/2" OD, 15.5 LB, K-55 CSG. W/ 150 SY
 TOC @ _____

DETAILED PROCEDURE

1. Backflow well until dead.
2. Mirusu. NDWH.
3. Release pkr & POOH w/fiberglass tbg & pkr.
 Note: need special wrench for glass tbg.
4. *LAY DOWN* fiberglass tbg.
5. RIH w/2-7/8" steel tbg & 5-1/2" csg scraper & tag ^{EBIT}
 PBDT.
6. *CLEAN OUT BY CIRCULATION IF NECESSARY. POOH W/TBG EBIT.*
7. RIH w/Baker 5-1/2" wash tool. Wash perfs w/1 bbl/ft
 of 70/30 DAD *or equivalent.

*Mixture of 70%-15% mud acid w/30% Organic solvent
 w/proper dispersing agents & inhibitor.

8. POOH w/tbg & wash tool.
9. RIH w/2-7/8" tbg (use *STEEL TBG*)
 & injection pkr.
10. Set pkr @1540'. NUWH. Swb back acid load. *POI.*
RDMOSU.
11. RU pump truck & acidize perfs on tbg w/1000 gals
 80/20 DAD. Press not to exceed 1500 psi.
12. Put on injection
13. RDMOSU



★ *NOTE 11-13 ⇒ DO ONLY IF ACID WASH IS NOT
 SUCCESS*