

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other ☒ Water Injection

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 720' FNL, 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

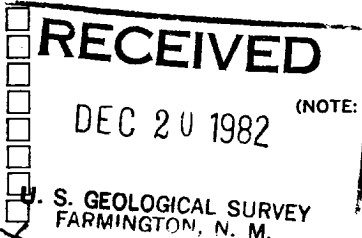
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Increase water injection ☒

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hospah

9. WELL NO.
52

10. FIELD OR WILDCAT NAME
Upper Hospah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T17N, R9W

12. COUNTY OR PARISH
McKinley

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7049' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
12/29/81: Move in, rig up service unit. Release pkr & POOH laying dn 2-3/8" fiber glass tbq. RIH w/2-7/8" tbq & 5-1/2" scraper w/bit. Tagged PBTD @ 1600'. DO to 1620'. Circulated tbq clean & pulled 2 stands.
12/30/81: Circ hole clean. POOH w/tbg, bit & scraper. RIH w/tbg & 5-1/2" wash to @ 1520'. Pressure tested, washed tool & tbq to 1500 psi. Test good. Set wash too @ 1616'. Unable to break dn perf @ 1500 psi. PU to 1595 & spot acid to wash tool. Reset tool @ 1616' & broke dn perfs & washed perfs w/1 bbl per ft. w/70/30 15% DAD acid. Total acid = 33 bbls. POOH w/tbg & wash tool. RIH w/tbg & AD-1 tension pkr to 1531'. Reverse, circulate acid out w/corrosion inhibitor & set pkr @ 1531'. Install wellhead & put well on injection. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE December 15, 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1982

Elliott

*See Instructions on Reverse Side

NMOCC