

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Water injection
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 720' FNL, 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM - 081208
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hospah
9. WELL NO.
52
10. FIELD OR WILDCAT NAME
Upper Hospah
11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA
Sec. 12, T17N, R9W
12. COUNTY OR PARISH
McKinley
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7049' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to acidize during operations to replace tension packer as per the attached detailed procedure.

RECEIVED
JUL 26 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Analyst DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

APPROVED

JUL 25 1983
JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

1960/6

LEASE S. Hospah

WELL NO. 52

8 5/8 "OD, 32 LB, CSG.W/ 30 SX

TOC @ surface

5 1/2 "OD, 15 1/2, 17 LB, CSG.W/ 150 SX

TOC @ _____

_____ "OD, _____ LB, _____ CSG.W/ _____ SX

TOC @ _____

DETAILED PROCEDURE:

1. SI Well 24 hours prior to rig-up, allow to flow back and stabilize.
2. MIRUSU. Release ADI Tension Packer, and TOOH w/2-7/8" tbg. *Trig. bottom*
3. Replace Tension pkr.
4. HT 2-7/8" tbg (J-55, 8rd, EUE2) to 1500 psi while RIH w/tbg and Model ADI tension packer.
5. Set packer at 1531'.
6. Load BS with 1 bbl corrosion inhibitor mixed with 24 bbls water.
7. RDMOSU. Return well to W.I.

5a) RU Nowco. Pump 25 bbls

15% acid, displaced w/ 70
anhydrous Nitrogen

74'

50' to 2 7/8"
1-10' pupjt