Form 9-331 (May 1963)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Sec. 8, T-17-N, R-8-W

NM 052931

	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	O. IF INDIAN, ALBOHEL OR IRIBE SAME
1.	OIL X GAS WELL OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR Tesoro Petroleum Corporation	8. FARM OR LEASE NAME Hanson
3.	8520 Crownhill, San Antonio, Texas 78209	9. WELL NO. 22
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  Unit Letter E 2310' from the North Line and 990' from the West  Line of Section 8, T-17-N, R-8-W	10. FIELD AND POOL, OR WILDCAT HOSPAN DAKOTA  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

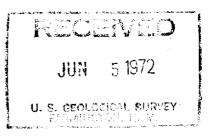
12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7025' GL (Corrected) 7033' KB McKinley New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE FRACTURE TREAT FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* (Other) Setting casing REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to TD 2860' KB. Ran Drill Stem Test in Dakota "B" Zone. Flowed oil and water. Ran Drill Stem Test in Dakota "D" Zone. Flowed oil.

Ran 3½" casing and set at 2859' KB. Preparing to complete Dakota "D".





18. I hereby certify that the toregoing is true and correct SIGNED A. N. M. M. M.	TITLE Manager of Prod. Engineeri	ng <sub>DATE</sub> June 1, 1972
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE