NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION 1a. Type of Work b. Type of Well OIL WELL GAS WELL GAS WELL GAS WELL		R PERMIT TO DRILL, DEEPEN, OR PLUG BACK DEEPEN PLUG BACK SINGLE MULTIPLE				Type of Lease FEE & Gas Lease No. 62-1 ement Name None gase Name
2. Name of Operator 9, Well No. 1						
		ew Mexico 8740		10. Field and Pool, or Wildcat Wildcat		
and 960 FEET FROM		22		W NMPM		
					12. County McKin	
			9. Proposed Depth 19. 4000	A. Formation		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start
6522 GL	L		Hawk			4-20-72
PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	 	SETTING DEPTH	SACKS OF		EST. TOP
8-3/4 - 120'	7-	14#	120	31	<u> </u>	
Drill and test Dakota. APPROVAL VALID FOR 90 DAYS UNLESS FOR 10 DRILLING COMMENCED, DRILLING COMMENCED, OIL CON. COM. DIST. 3						OIL CON. COM.
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. JACO INC. Signed Date April 17, 1972						
(This space for approved by Conditions of approval, if	Claud	Title Pres	AT 111		Date	4.25-72

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersed v (+1.8

All distances must be from the outer boundaries of the Stories perate: JACO Inc. Slaughter Township 20N McKinley Actual Factors Location of Well: 340 Ground Lynel . Nev. Production Formation 6522 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the owner-ship thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). APR 1-8 1972 No allowable will be assigned to the well until all interests have been consolidated (by expendintization, unitizat forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been compaission. DIST. 3 340 I hereby certify that the information contained betein is true and complete to the best of my knowledge and belief. Houl Reywolds 32 corrity that the well location shown in this plat was picted from field March 21, 1972 Fred B. Kerr 3950 1650 1980 2310