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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <b>XX</b>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>K-2462</b>	

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <b>XX</b>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <b>XX</b>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator	<b>JACO, INC.</b>	7. Unit Agreement Name	<b>D</b>
3. Address of Operator	<b>909 N. BUTLER AVENUE, FARMINGTON, NEW MEXICO 87401</b>	8. Farm or Lease Name	<b>300-Slaughter</b>

4. Location of Well	UNIT LETTER <b>D</b> LOCATED <b>960</b> FEET FROM THE <b>W</b> LINE AND <b>340</b> FEET FROM THE <b>E N</b> LINE OF SEC. <b>32</b> TWP. <b>20N</b> RGE. <b>9W</b> NMPM	9. Well No.	<b>1</b>
		10. Field and Pool, or Wildcat	<b>undesignated Manatee</b>

12. County	<b>McKinley</b>
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15. Date Spudded	<b>4-20-72</b>	16. Date T.D. Reached	<b>5-6-72</b>	17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	<b>6522</b>	19. Elev. Casinghead	
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20. Total Depth	<b>2875</b>	21. Plug Back T.D.	<b>1200</b>	22. If Multiple Compl., How Many		23. Intervals Drilled By	<b>Rotary</b>	Rotary Tools		Cable Tools	
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24. Producing Interval(s), of this completion — Top, Bottom, Name	<b>Gallup</b>	25. Was Directional Survey Made	<b>NO</b>
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26. Type Electric and Other Logs Run	<b>Formation density and induction electric</b>	27. Was Well Cored	
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>20</b>	<b>76</b>	<b>8-3/4</b>	<b>cir. cement</b>	
<b>4-1/2"</b>	<b>9.5</b>	<b>1200</b>	<b>6-1/4</b>	<b>75 sx</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

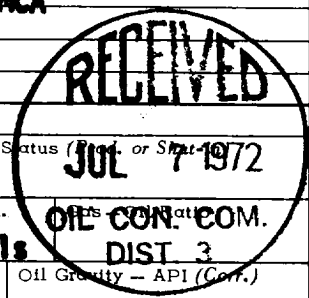
31. Perforation Record (Interval, size and number)	<b>1048-1056</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		<b>1048-1056</b>
		AMOUNT AND KIND MATERIAL USED
		<b>250 gal. MCA</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Flowing or Shut-in)	
		<b>Flowing water for drilling</b>				<b>JUL 7 1972</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil — Bbl.
						<b>150 bbls</b>	<b>150 bbls</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE <b>President</b>	DATE <b>7/7/72</b>



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation