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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 662 Unitized
7. Unit Agreement Name Hospah Sand Unit
8. Farm or Lease Name State
9. Well No. 70
10. Field and Pool, or Wildcat Hospah
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection
2. Name of Operator Tesoro Petroleum Corporation
3. Address of Operator 8520 Crownhill, San Antonio, Texas 78209
4. Location of Well UNIT LETTER N, 800 FEET FROM THE South LINE AND 1800 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7000' GL(Corrected); 7008' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

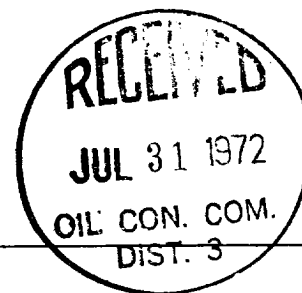
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
BULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 4:00 PM 5-3-72. Drilled 12½" hole to 78'. Set 2 joints of 8-5/8" 24# K-55 surface casing at 72' RKB. Cemented with 50 sacks common + 2% CaCl. Plug down at 9:30 PM 5-3-72.

Drilled 7-7/8" hole to 1638' RKB. Ran Schlumberger IES Log. Set 50 joints of 4½" 9.5# 8-RD ST&C casing at 1636' RKB. Cemented with 125 sacks common cement. Plug down at 7:30 PM 5-5-72.

Drilled with oil into sand 47' to RTD 1683' RKB. Preparing to complete as water injection well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Gorman TITLE Manager of Prod. Engineering DATE July 28, 1972

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE JUL 31 1972

CONDITIONS OF APPROVAL, IF ANY: