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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 662 Unitized | |

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Tesoro Petroleum Corporation

3. Address of Operator

8520 Crownhill, San Antonio, Texas 78209

4. Location of Well

UNIT LETTER N LOCATED 800 FEET FROM THE South LINE AND 1800 FEET FROM

THE West LINE OF SEC. 36 TWP. 18N RGE. 9W NMPM

7. Unit Agreement Name

Hospah Sand Unit

8. Farm or Lease Name

State

9. Well No.

70

10. Field and Pool, or Wildcat

Hospah

12. County

McKinley

15. Date Spudded

5-3-72

16. Date T.D. Reached

5-23-72

17. Date Compl. (Ready to Prod.)

5-26-72

18. Elevations (DF, RKB, RT, GR, etc.)

7000' GL (Cor.) 7008' RKB

19. Elev. Casinghead

6994' GL

20. Total Depth

1683' RKB

21. Plug Back T.D.

N/A

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools
0-1683'

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Water Injection - Hospah Sand Unit (Upper Sand)

25. Was Directional Survey Made

Single Shot

26. Type Electric and Other Logs Run

Schl. Induction Electric Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------------|---------------|
| 8-5/8" | 24# | 72' RKB | 12-1/4" | 50 sx cmn + 2% CaCl | None |
| 4-1/2" | 9.5# | 1636' RKB | 7-7/8" | 125 sx cmn | None |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| NONE | | | | |
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-3/8" | 1618' GL | 1618' GL |
| | | |
| | | |

31. Perforation Record (Interval, size and number)

Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
NONE

RECEIVED

JUL 31 1972

33. PRODUCTION

Date First Production

N/A

Production Method (Flowing, gas lift, pumping - Size and type pump)

OIL CON. COM.
DIST. 3

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

N/A

35. List of Attachments

Schl. IE Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Mgr. of Prod. Engineering

DATE July 28, 1972

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ 430' | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ 655' | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ 1630' | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|--------------------------------|------|----|----------------------|-----------|
| 0 | 430 | 430 | Surface sand, gravel and shale | | | | |
| 430 | 655 | 225 | Sand and sandy shale | | | | |
| 655 | 970 | 315 | Shale | | | | |
| 970 | 1630 | 660 | Sand and shaly sand. | | | | |