

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA GOVERNOR 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 8741D (505) 334-6178

November 21, 1985

Mr. Bob Durben Tesoro Petroleum Corp. Rt. 2 Cuba, NM 87013

M-5-17N-8WSanta Fe Railroad B #38 Re: Hanson #19 K-6-17N-8W K-6-17N-8W Hanson #21 M-6-17N-8WHanson #18 Hanson #43 M-6-17N-8W0-6-17N-8W Hanson Federal #34 B-7-17N-8W Santa Fe Railroad #10 D-7-17N-8WSanta Fe Railroad #22 Santa Fe Railroad #24 F-7-17N-8W A-1-17N-9WHospah Sand Unit #49 Santa Fe Pacific Railroad #A-87 P-1-17N-9W A-12-17N-9W Santa Fe Railroad #54-L B-36-18N-9W Hospah Sand Unit #68 E-36-18N-9W H-36-18N-9W Hospah Sand Unit #69 Hospah Sand Unit #64 √26-36-18N-9W ✓Hospah Sand Unit #70 P-36-18N-9W Hospah Sand Unit #65

Dear Mr. Durben:

Annual mechanical integrity tests on the referenced water injection wells indicate casing or packer leaks. In order to insure the protection of hydrocarbon bearing and fresh water zones, you are hereby directed to initiate remedial action within 60 days.

NMOCD Rule 103 states that all production and injection wells shall be identified by a sign, posted not more than 20 feet from such well, and such sign shall be of durable construction and the lettering thereon shall be kept in legible condition and shall be large enough to be legible under normal conditions at a distance of 50 feet. Field inspection of the Hospah, Hanson and Santa Fe Railroad leases found that many well signs are illegible or completely absent. In order to comply with NMOCD Rule 103, it will be necessary to repair existing signs or erect new signs as soon as possible.

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Yours truly,

Carolyn J. Taplin Field Representative

CJT/dj

xc: Prentiss Childs

UIC File Well File Operator File