

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name
3. Address of Operator 8700 Tesoro Drive San Antonio, Texas 78286	9. Well No. 70
4. Location of Well UNIT LETTER N 800 FEET FROM THE South LINE AND 1,880 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Hospah
15. Elevation (Show whether DF, RT, GR, etc.) 7,000' GL	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A casing hole has been discovered at 1,080'. Cement top for the 4½" casing is approximately 650'. The hole will be repaired as follows:

1. Pull out of hole with tubing and packer.
2. RIH w/retrievable bridge plug. Set @ 1,200'. Dump 2 sacks of sand on top of plug.
3. RIH w/RTTS and tbg. set at 990'. Establish an injection rate. Pump 150 sacks of cement w/loss circulation material. Squeeze off casing hole holding 500 psi. POH w/RTTS & tbg.
4. Drill out and test casing hole. Recover retrievable bridge plug.
5. Run in hole with tubing and packer.
6. Test annulus at 250 psi for 15 minutes.

RECEIVED
JUN 03 1986
OIL CON. DIV./
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gavino Perez TITLE Area Production Manager DATE 5-30-86

APPROVED BY Carolyn J. Taylor TITLE Field Representative DATE 6-4-86

CONDITIONS OF APPROVAL, IF ANY: