

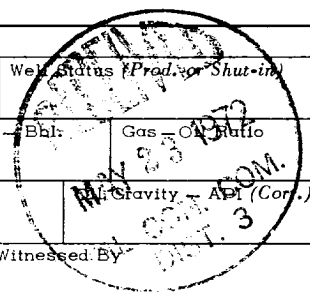
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A						8. Farm or Lease Name Fernandez Co.	
2. Name of Operator Northern Minerals, Inc.						9. Well No. 5	
3. Address of Operator 143 Rio Vista Place, Santa Fe, New Mexico 87501						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well							
UNIT LETTER B LOCATED 660' FEET FROM THE North LINE AND 1650 FEET FROM						12. County McKinley	
THE East LINE OF SEC. 5 TWP. 15N RGE. 7W NMPM							
15. Date Spudded 5-10-72		16. Date T.D. Reached 5-14-72		17. Date Compl. (Ready to Prod.) 5-15-72		18. Elevations (DF, RKB, RT, GR, etc.) 6632 G. L.	
19. Elev. Casinghead 6633'		20. Total Depth 2610'		21. Plug Back T.D. -		22. If Multiple Compl., How Many -	
23. Intervals Drilled By All		24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run Spontaneous Potential, Resistivity, Gamma Ray							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	20	64.6'	9"	Cement Circulated		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	API Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Lloyd Anderson</u>				TITLE <u>President</u>		DATE <u>5-21-72</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>0</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>250'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>Massive 1522'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2321'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2355</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Menefee				
250	700	450	Point Lookout				
700	1415	715	Crevasse Canyon				
1415	1522	107	Hospah Gallup				
1522	1630	108	Massive Gallup				
1630	2321	691	Lower Gallup				
2321	2355	34	Graneros				
2355	2472	117	Dakota "A"				
2472	2530	58	Dakota "C"				
2530	2594	64	Dakota "D"				
2594	2610	16	Dakota "E"				
2610 -	Total	Depth					