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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-125
Revised 1-1-61

5a. Indicate Type of Well
State ☐ ☒ ☐

5b. State Oil & Gas

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐						7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐						8. Name of Lessee	
2. Name of Operator Eastern Petroleum Company						Castillo	
3. Address of Operator P. O. Box 226, Farmington, New Mexico 87401						1	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE OF SEC. 35 TWP. 20N RGE. 7W NMCM						Wildcat - Dakota	
						McKinley	
15. Date Spudded 6-20-72	16. Date T.D. Reached 6-26-72	17. Date Compl. (Ready to Prod.) 6-27-72	18. Elevations (D.F., H.K., K.I., G.R., etc.) 6675 GL	19. Elev. Casinghead 6674			
20. Total Depth 4391	21. Plug Back T.D. surface	22. If Multiple Completion, Specify single	23. Intervenor Initiated By 0-4391	24. Cable Tools 0		25. Was Directional Survey Made yes	
24. Producing Interval(s), of this completion -- Top, Bottom, Name Dakota 4004 - 4360						27. Was Well Cased no	
25. Type Electric and Other Logs Run IES, Sonic, GD							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 9 5/8	WEIGHT LB./FT. 34 lbs.	DEPTH SET 60 ft.	HOLE SIZE 12"	CEMENTING RECORD 40 sks.		AMOUNT PULLED none	
29. LINER RECORD							
SIZE none	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD		
					SIZE none	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) none open hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL none			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production P & A		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - Gal.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated Per Hour Rate	Oil - BBL.	Gas - MCF	Water - Gal.	Calculated Per Hour Rate	Oil - Gas Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
35. List of Attachments Directional Survey & Formation Record							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Robert A. Sully			TITLE Vice President			DATE 6-29-72	

Formation Record

Castillo No.1

Pt. Lookout	2054
Gallup	3081
Gallup Sand	3184
Sanastee	3644
Green Horn	3870
Graneros	3987
Dakota "A"	4004
Dakota "B"	4139
Dakota "D"	4211
Burro Canyon	4285
Morrison	4360

(Faint handwritten notes and stamps are visible in the lower right area of the page, including "4360" and "4139 0001".)