

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR Eastern Petroleum Co.						
3. ADDRESS OF OPERATOR P. O. Box 226, Farmington, N. Mex.						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650 FNL, 1980 FWL At top prod. interval reported below Same At total depth Same						
14. PERMIT NO.		DATE ISSUED SEP 7 1972				
15. DATE SPUDDED 5-23-72		16. DATE T.D. REACHED 6-13-72		17. DATE COMPL. (Ready to prod.) 6-13-72		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6580 GL		19. ELEV. CASINGHEAD 6578		20. TOTAL DEPTH, MD & TVD 4249		
21. PLUG. BACK T.D., MD & TVD 2993		22. IF MULTIPLE COMPL., HOW MANY? Single		23. INTERVALS DRILLED BY 0-4249		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dalton 2892-2960				25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN IES and GD and Sonie				27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8	36	64	12"	65 sx.	None	
4 1/2	10.5	3275	7 7/8	160	None	
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
None						
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2 3/8	2941	None				
31. PERFORATION RECORD (Interval, size and number)						
2892-2960 Dalton 3024-3066 Gallup						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
3024-3066			Squeeze-110 sx.			
2892-2960			Frac. 570 oil			
33. PRODUCTION						
DATE FIRST PRODUCTION 6-13-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-29-72	HOURS TESTED 48	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD 104	OIL—BBL. TsTm	GAS—MCF. 4	
FLOW. TUBING PRESS. 43#	CASING PRESSURE 65#	CALCULATED 24-HOUR RATE 52	OIL—BBL. TsTm	GAS—MCF. 2	WATER—BBL. 36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used to run engine					TEST WITNESSED BY Robert A. Fullop	
35. LIST OF ATTACHMENTS None						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED Robert A. Fullop		TITLE Vice-President		DATE 9-1-72		

* (See Instructions and Spaces for Additional Data on Reverse Side)