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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Bobcat Pass	
2. Name of Operator Eastern Petroleum Company		9. Well No. 1	
3. Address of Operator P. O. Box 226, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Wildcat - Dakota	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>29</u> TWP. <u>17N</u> RGE. <u>7W</u> NMPM		12. County McKinley	
15. Date Spudded 6-16-72	16. Date T.D. Reached 6-19-72	17. Date Compl. (Ready to Prod.) 6-20-72	18. Elevations (DF, RKB, RT, GR, etc.) 6628 GL
19. Elev. Casinghead 6627	20. Total Depth 2875		
21. Plug Back T.D. 6-19-72	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools 0-2875	Cable Tools 0
24. Producing Interval(s), of this completion - Top, Bottom, Name 2646 to 2875 Dakota "A" and "D" and Burro Canyon			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run I.E.S. & Sonic & G.D.			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 9 5/8	WEIGHT LB./FT. 34#	DEPTH SET 64	HOLE SIZE 12"
CEMENTING RECORD 40 sks.		AMOUNT PULLED none	
29. LINER RECORD			
SIZE none	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE none	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) open hole P & A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL none	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production none	Production Method (Flowing, gas lift, pumping - Size and type pump) P & A	Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	
Gas - Oil Ratio		Oil Gravity - API (Corr.)	
35. List of Attachments Directional Survey			Test Witnessed By
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert G. Sullivan</u>		TITLE <u>Vice President</u> DATE <u>6-19-72</u>	

Formation Tops for Bobcat Pass #1

Eastern Petroleum Company  
Bobcat Pass #1  
Sec. 29, T17N, R7W  
990 FSL, 660 FWL  
McKinley County, New Mexico



Morrison - Burro Canyon	2880 - 2830
Dakota "A"	2646 - 2546
Gallup Sand	1786 - 1636