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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO	TRAI	NSPORT O	IL AND NAT	URAL GA	S Well A	DI No			
Decision ENERDYNE CORPOR	ATION					Well A	LI NO.			
Address										
P.O.BOX 502, AL	BUQ.,	N.M.	87103	Othe	c (Please expla	in)		·····		
Reason(s) for Filing (Check proper box)	c	hange in ?	Transporter of:		• • • • • • • •					
Recompletion	Oil	_	Dry Gas							
Change in Operator XX	Casinghead		Condensate			- 13 13		01227		
change of operator give name ad address of previous operator Rober	t M. & N	Marjor	ie M. Wil	kinson. Bo	x 7457.1	ortheid	ge, CA.	91327		
I. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.										
Lease Name	ľ	Well No. Pool Name, Including Formats 55Y Blackeye MV					describe	K2462-5		
Location										
Unit LetterD	:3	90	Feet From The .	The North Line and 960 Feet From The West Line						
Section 32 Township 20N Range 9W NMPM McKinley County										
Section 32 (Ownerly 2007)										
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil 1500 or Condensate Address (Give address to which approved copy of this form is to be sent)										
GARY Refining co.	XXX			Box 1	Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
Y N	ge. Is gas actuali	Is gas actually connected? When ?								
location of tanks. D 32 20N 9W				No						
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X) Date Compi	<u> </u>	<u>i                                     </u>		<u> </u>	<u> </u>	1,,,,,,	L		
Date Spudded	Torri Debru	Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
Perforations									·	
TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET_			SACKS CEMENT		
					<del></del>		<del> </del>			
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE							
OIL WELL (Test must be after t	recovery of to	tal volume	of load oil and n	must be equal to o	r exceed top al	lowable for th	· 0	COL	A E III	
Date First New Oil Run To Tank Date of Test				Producing N	lethod (Flow, p	ownp, gas lýt,	""			
Length of Test	Tubing Pressure			Casing Pres	Casing Pressure			Charles SE C1 6 1991.		
								GMCMR CON. DIV.		
Actual Prod. During Test	Oil - Bbls.			Water - Bbt	Water - Bbis.			DIST. 3		
CACAMELI	<u> </u>			<u> </u>				<del></del>	<del></del>	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensals		
								Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	auce (Shut-in)		Choice Size	,		
VI ODED ATOR CERTIFIC	'ATE OF	COM	PLIANCE					<b>5</b> 0401		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved DEC 1 6 1991					
If the sid wildress to the ora of my	Dat	e Approv	ed D							
Don Alkens	- ∥ By.									
Signature DON L. HANOSH PRESIDENT					SUPERVISOR DISTRICT # 3					
Printed Name		20	Tille 91-9502	_    Titl	eSt	JAFKA:20		лпо		
12-12-91 Date			elephone No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.