Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR							30-031-2026/ 5. LEASE DESIGNATION AND SERIAL NO.
		GICAL SURV					100-C-14-00-4314
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
12. TYPE OF WORK	ILL 🖟	DEFPEN [JG BAC		7. UNIT AGREEMENT NAME
b. Type of well	AS 🗇		ď	INGLE []	MULTIPL		8. FARM OR LEASE NAME
	TELL OTHER		76	NOTE X	ZONE	<u>- LJ - :</u>	Tillie
-	O OIL COMPANY					ار د ور	9. WELL NO.
3. ADDRESS OF OPERATOR				· · · · · · · · · · · · · · · · · · ·			<u> </u>
Suite 1200	Lincoln Tower eport location clearly and	Bldg-Denver	r, Co	lo.	ıta • \		10. FIELD AND POOL, OR WILDCAT
At surface					,	Ş	Lone Pine Dakota "D" 11. Sec. T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone							Sec. 8, T-17-N, R-8-W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E*		•	12. COUNTY OR PARISH 13. STATE
15 Premium Prov Provi	newn*		1 16 V	OF ACRES IN	TWACE I	17 NO 6	McKinley - New Mexicor Acres Assigned
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT.			16. NO. OF ACRES IN LEASE			TO T	HIS WELL 80
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH				BY OR CABLE TOOLS
TO NEAREST WELL, PRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				2900			Rotary & f 75%
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START
23.	7027					<u> </u>	
	I	PROPOSED CASI	NG ANI	CEMENTING	PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		2. QUANTITY OF CEMENT	
12-1/4	8-5/8" 5-1/2"	<u> </u>		60 2900		circulate to surface :	
(= (/ O	J=1/2			2900		shallowest pay zone:	
indicated, cas eessary to esta ° (Unit Let	sing will be rur ablish commercia ster G)	JUN 2	perfon.	Porated, and B. O. P.	and for to be	mation test to the material of	leach 24 hours. In a leach 24 hours. It was a least to the least to th
	drill or deepen directions	ally, give pertinent	t data e		cations and	d measured	d and true vertical depths. Give blowou
	eral or State office use)						
PERMIT NO.				APPROVAL DATE			
						10	
CONDITIONS OF APPEOV		TI7	TLE				DATE:
Ollar							1

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Leose Well No. TENNECO OIL COMPANY Township Unit Letter Section Ronge County 17 NORTH 8 WEST Me KINLEY Actual Footage Location of Well: 1825 feet from the NORTH line and 2290 EAST Ground Level Elev. Producing Formation Dedicated Avereage: 7027.0 Acres Dakota

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 20 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership by communitization, unitization, force-pooling, etc? JUN 22 1972 () Yes () No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reve No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-

pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

herein is true and complete

knowledge and belief

Certificate

I heraby certify that the information contained

Name

G. A. Ford

Position

Congrs Production Clerk

Dofenneco Oil Company

6/6/72

I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge, and belief.

25 Date Surgest Profession (Engineer Congression)

Date Surgest Profession (Engineer Congression)

FARMINGTON, N. M.

SCALE-4 INCHES EQUALS 1

SAN JUAN ENGINEERING COMPANY,