UNITED STATES DEP.

SUBMIT IN DUPLICATE *

Form approved. Budget Bureau No. 42-R355.5.

ARTM	ENT	OF T	HE	INTERI	OR	(See other i structions of reverse side
						reverse side

in-on le) 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY								NM 0283547 /		
WELL CO	MPLETION (OR RECOM	PLETION	REPORT	AND	LOG*	6. IF INDIAL	N, ALLOTTEE OR TRIBE NAME		
is. TYPE OF WEL	L: OIL WELL	GAS WELL	DRY X	Other		·	7. UNIT AGE	EEMENT NAME		
b. TYPE OF COMI	PLETION: WORK DEEP-	PLUG	DIFF.				0 7174 07	TOLON WARD		
WELL	OVER L EN	BACK L	RESVR.	Other			<u>- </u>	LEASE NAME		
		***	\				9. WELL NO	a-Hell		
3. ADDRESS OF OPER	rewer (U.V.	A PROPERTY OF THE					1			
136 F 4. LOCATION OF WEL	South Tem	ple, Salt	Lake City	Utah 8	4111		-	ND POOL, OR WILDCAT		
4. LOCATION OF WEL			coraance with a	ny State requi	irements,	,•	Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY			
At ton need into	1980/N & 2 erval reported below	-					OR AREA			
• •	ervar reported belov	•								
At total depth			14. PERMIT NO		DATE IS	4-20N-9W 12. COUNTY OR 13. STATE				
			11. 11.	1			PARISH			
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready	to prod.) 1	8. ELEVA	TIONS (DF, REB	, RT, GR, ETC.)*	19. ELEV. CASINGHEAD		
6-30-72	8-10-72				629	3 KB				
20. TOTAL DEPTH, MD	£ TVD 21. PLUG,	BACK T.D., MD & T	vo 22. IF MU:	LTIPLE COMPL MANY*	···,	23. INTERVALS DRILLED BY)LS CABLE TOOLS		
1745* 24. PRODUCING INTER	VAL(S), OF THIS CO	MPLETION—TOP,	BOTTOM, NAME (MD AND TVD)	*	>	1	25. WAS DIRECTIONAL SURVEY MADE		
								SURVEI MADE		
26. TYPE ELECTRIC A	Dry and abs	ndoned						No 1 27. WAS WELL CORED		
			. 100					No		
<u>Welex</u> 28.	- Industic		G RECORD (Re	port all string	78 set in	well)	A STATE OF THE PERSON NAMED OF THE PERSON NAME	and the state of t		
CASING SIZE	WEIGHT, LB./FT	. DEPTH SET	(MD) H	OLE SIZE			G RECORD	AMOUNT PULLED		
8-5/8		72') 	?	-	?	2			
	_				-		AL	IG 1973		
29.		NER RECORD		1 (-	_	30.	Anbine Sec	POBLICGICAL SURVEY MINGTON H. M. MD) PACEBR SET (MD)		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CLASTIC	COCEN (1	MD)	SIZE	BEPTH SET (1D) PACEER SET (MD)		
			/ Middle	LU						
31. PERFORATION REC	ORD (Interval, size	and number)	RIIC S	32.	ACII	, SHOT, FRAC	TURE, CEMENT SQUEEZE, ETC.			
			AUG 2	1978н г	TERVAL	(MD)	MOUNT AND KI	ND OF MATERIAL USED		
		•	OIL CON	. COM.						
No	one		DIST							
00.+			BBC	Dilamon						
33.* DATE FIRST PRODUCTI	ION PRODUC	TION METHOD (F)		DUCTION oumping—size	and typ	e of pump)		STATUS (Producing or		
							801	ut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.		GAS-MCF.	WATER-BB	L. GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-	-MCF.	WATER	R-BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF G.	AS (Sold, used for fi	iel, vented, etc.)					TEST WITNE	SSED BY		
35. LIST OF ATTACH	MENTS									
36. I hereby certify			ormation is com	plete and cor	rect as d	letermined from	n all available	records		
signed(()		2 C C C C C C C C C C C C C C C C C C C	TITLE _	U.S.G.	·		DAT	E -7-19-73		