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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
30-031-20266	

1a. TYPE OF WELL		7a. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Pornado	
2. Name of Operator		9. Well No.	
Eastern Petroleum Company		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O.Box 226, Farmington, New Mexico 87401		Wildcat-Dakota	
4. Location of Well			

UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1650 FEET FROM

THE North LINE OF SEC. 27 TWP. 18N RGE. 7W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-13-72	10-17-72	10-19-72	6706 GL	6704

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3699	Surface	None	0-3699		0

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3356 to 3668	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
IES - GND - Sonic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	34	62	12	40sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none							

31. Perforation Record (Interval, size and number) Open Hole	32. ACID, SHOT, FRACTURE, CEMENT, SOUPE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	none	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P & A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Gulyas TITLE Vice President DATE 10-25-72

