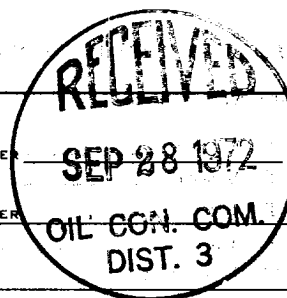


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OPERATOR	/

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	



1a. TYPE OF WELL						7. Unit Agreement Name													
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name													
b. TYPE OF COMPLETION						9. Well No.													
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						10. Field and Pool, or Wildcat													
2. Name of Operator						12. County													
The Eastland Oil Company						McKinley													
3. Address of Operator						19. Elev. Casinghead													
704 Western United Life Building, Midland, Texas 79701						6437													
4. Location of Well						25. Was Directional Survey Made													
UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM						No													
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>19N</u> RGE. <u>10W</u> NMPM																			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead															
8/28/72	9/17/72	PGA - 9/18/72	6437 GR, 6448 DF	6437															
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools														
3640	--	No		U-3640	--														
24. Producing Interval(s), of this completion - Top, Bottom, Name						27. Was Well Cored													
						No													
26. Type Electric and Other Logs Run						27. Was Well Cored													
Schlumberger Sonic, Gamma Ray, Laterolog, Density Log						No													
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED													
8-5/8	24	108	11"	80 sacks Class A, 2% CaCl ₂		None													
29. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD														
None					SIZE	DEPTH SET	PACKER SET												
						None													
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
None				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3,388-3,288'</td> <td>40 sacks cement</td> </tr> <tr> <td>2,575-2,515'</td> <td>25 sacks cement</td> </tr> <tr> <td>1,358-1,298'</td> <td>25 sacks cement</td> </tr> <tr> <td>500-440'</td> <td>25 sacks cement</td> </tr> <tr> <td>10' - surface</td> <td>5 sacks cement</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3,388-3,288'	40 sacks cement	2,575-2,515'	25 sacks cement	1,358-1,298'	25 sacks cement	500-440'	25 sacks cement	10' - surface	5 sacks cement
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1,358-1,298'	25 sacks cement																		
500-440'	25 sacks cement																		
10' - surface	5 sacks cement																		
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)													
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By													
35. List of Attachments																			
Logs																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED		TITLE			DATE														
George D. Neal		Superintendent			9/25/72														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 1317'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 1480'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 2480'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 3260'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 3338'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3640	3640	Sand and Shale				