NO. OF COPIES RECEIVE	^{ED} 5		24 # 				Form C - Revised	
DISTRIBUTION SANTA FE						$(x^{\frac{1}{2}}) = Y_{1} = S$		Type of Lease
FILE	- 		MEXICO OIL CON					¬¨ . —
U.S.G.S.	2	WELL COMPLE	ETION OR RECO	OMPLETION	REPORT	AND LOG	5. State Oil	& Gas Lease No.
LAND OFFICE							!	•
OPERATOR			ing the second of the second o	and the second	PIL	15	THIRD	THITTINI THE
			**		of		VIIIII	
a. TYPE OF WELL					UPAPI		7. Unit Agre	eement Name
	OIL	GAS WELL	DRY	OTHER	APR 60	1077		
b. TYPE OF COMPLE					3EH BO	10:2-	8. Farm or L	_ease Name
WELL A OVE		PLUG BACK	DIFF.	OTHER	OIL CON.	COM.		ita Fe
. Name of Operator				\	DIST.	3 /	9. Well No.	
The sastle. Address of Operator	and Oil Cor	npany			5.5.		10 Field on	d Pool, or Wildcat
				Т	0701		1	*** 7 .
704 Wester	rn United	Lite Buildin	ng, Midiand,	texas /	3/01	<u> </u>	1111111	.dcat
		•	-					
NIT LETTERL	LOCATED	660	Nor	th LINE AND	660	FEET FROM		
· · · · · · · · · · · · · · · · · · ·			1	TITITI	TIKITI		12. County	
HE WEST LINE OF	sec. 1	rwp. 19N RG	E. 10W NMPM				McKinle	
5. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (Ready to I	1				
8/28/72	9/17/72		- 9/18/72		37 GR, 6			6437
0. Total Depth	21. Ph	ig Back T.D.	22. If Multipl Many	le Compl., How	23. Interv	rals Rota		Cable Tools
3640	<u></u>		<u> </u>	No .		> 0-		
4. Producing Interval(s	s), of this comple	tion — Top, Botton	n, Name					25. Was Directional Sur Made
								.,
6 Type Flectric and (Other Lode Run					Same to the	- 107 W	No
	_						27. W	as Well Cored
Schlumberge	_	amma Ray, L	aterolog, De	nsity Log	set to wall)		27. W	
Schlumberge	r Sonic, G	amma Ray, L	SING RECORD (Rep	ort all strings	set in well)	ENTING REC		as Well Cored
Schlumberge 8. CASING SIZE	r Sonic, G	Amma Ray, L	SING RECORD (Rep	ert all strings	set in well) CEME	ENTING REC	CORD	as Well Cored No
Schlumberge	r Sonic, G	amma Ray, L	SING RECORD (Rep	ort all strings	set in well)		CORD A, 2%	AMOUNT PULLE
Schlumberge 8. CASING SIZE	r Sonic, G	Amma Ray, L	SING RECORD (Rep	ert all strings	set in well) CEME		CORD	AMOUNT PULLE
Schlumberge 8. CASING SIZE	weight LB	CAS	SING RECORD (Rep	ert all strings	set in well) CEME 80 sacks	Class	CaCl ₂	AMOUNT PULLE None
Schlumberge 8. CASING SIZE 8-5/8	weight LB	CAS AFT. DEPTI 108 LINER RECORD	SING RECORD (Rep	ert all strings	set in well) CEME	Class	CORD A, 2%	AMOUNT PULLE None
Schlumberge 8. CASING SIZE 8-5/8	weight LB	CAS	SING RECORD (Rep	ert all strings	set in well) CEME 80 sacks	Class	CaCl ₂	AMOUNT PULLE None
Schlumberge 8. CASING SIZE 8-5/8	weight LB	CAS AFT. DEPTI 108 LINER RECORD	SING RECORD (Rep	ort all strings LE SIZE	Set in well) CEME 80 sacks	Class	CaCl ₂	AMOUNT PULLE None
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None	WEIGHT LB. 24# L TOP	AMMA RAY, L. CAS AFT. DEPTI 108 INER RECORD BOTTOM	SING RECORD (Rep	SCREEN	Set in well) CEME 80 sacks 30. SIZE	Class	CORD A, 2% CaCl2 TUBING RECCEPTH SET None	AMOUNT PULLE None PACKER SET
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None	WEIGHT LB. 24# L TOP	AMMA RAY, L. CAS AFT. DEPTI 108 INER RECORD BOTTOM	SING RECORD (Rep	SCREEN	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, f	Class	CORD A, 2% CaCl ₂ TUBING RECO EPTH SET None , CEMENT SQL	AMOUNT PULLE None PACKER SET UEEZE, ETC.
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None	WEIGHT LB. 24# L TOP	AMMA RAY, L. CAS AFT. DEPTI 108 INER RECORD BOTTOM	SING RECORD (Rep	SCREEN 32. DEPTH	SO SACKS 30. SIZE ACID, SHOT, F	Class D FRACTURE	TUBING RECO EPTH SET None , CEMENT SOL	AMOUNT PULLE None PACKER SET UEEZE, ETC.
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record	WEIGHT LB. 24# L TOP	AMMA RAY, L. CAS AFT. DEPTI 108 INER RECORD BOTTOM	SING RECORD (Rep	SCREEN 32. DEPTH	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, f	PRACTURE AMO	TUBING RECO	AMOUNT PULLE None PACKER SET UEEZE, ETC. ID MATERIAL USED
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None	WEIGHT LB. 24# L TOP	AMMA RAY, L. CAS AFT. DEPTI 108 INER RECORD BOTTOM	SING RECORD (Rep	SCREEN 32. DEPTH	SO SACKS 30. SIZE ACID, SHOT, F	FRACTURE AMO	TUBING RECO EPTH SET None , CEMENT SOL DUNT AND KIN ICKS CEMENT	AMOUNT PULLE None PACKER SET DRD PACKER SET UEEZE, ETC. ND MATERIAL USED
8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record	WEIGHT LB. 24# L TOP	AMMA RAY, L. CAS AFT. DEPTI 108 INER RECORD BOTTOM	SING RECORD (Rep	SCREEN 32. DEPTH	SO SACKS 30. SIZE ACID, SHOT, F	FRACTURE, AMC 40 sa 25 sa	TUBING RECO EPTH SET None , CEMENT SOU DUNT AND KIN ICKS CEMENT ICKS CEMENT ICKS CEMENT	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED TE
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record	WEIGHT LB. 24: TOP	Amma Ray, L. CAS I/FT. DEPTI 108 INER RECORD BOTTOM d number)	SING RECORD (Rep H SET HOI SACKS CEMENT	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1	30. SIZE ACID, SHOT, FINTERVAL 32. 288 12. 298 14. 2	FRACTURE, AMC 40 sa 25 sa 25 sa	TUBING RECO EPTH SET None , CEMENT SOU OUNT AND KIN CKS CEMEN CKS CEMEN CKS CEMEN	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED 15
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None	WEIGHT LB. 24: TOP	Amma Ray, L. CAS I/FT. DEPTI 108 INER RECORD BOTTOM d number)	SING RECORD (Rep	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1	30. SIZE ACID, SHOT, FINTERVAL 32. 288 12. 298 14. 2	FRACTURE, AMC 40 sa 25 sa 25 sa	TUBING RECO EPTH SET None , CEMENT SOU OUNT AND KIN CKS CEMEN CKS CEMEN CKS CEMEN	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED TE
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None	WEIGHT LB 24# TOP (Interval, size an	Amma Ray, L. CA: INFT. DEPTI 108 LINER RECORD BOTTOM d number)	SING RECORD (Rep H SET HOI SACKS CEMENT PROD wing, gas lift, pump	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1 DIUCTION 101 Ding — Size and	30. SIZE ACID, SHOT, FINTERVAL 3,288 2,515 4,00 Surface type pump)	FRACTURE AMC 40 sa 25 sa 25 sa 5 sa	TUBING RECO EPTH SET None CEMENT SOLUTION AND KIN CKS CEMEN	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED TE TE TE TE TE TE TE TE TE
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record	WEIGHT LB. 24: TOP	Amma Ray, L. CAS I/FT. DEPTI 108 INER RECORD BOTTOM d number)	SING RECORD (Rep H SET HOI SACKS CEMENT	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1	30. SIZE ACID, SHOT, FINTERVAL 32881 25151 1,2981	FRACTURE AMC 40 sa 25 sa 25 sa 5 sa	TUBING RECO EPTH SET None , CEMENT SOU OUNT AND KIN CKS CEMEN CKS CEMEN CKS CEMEN	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED 15
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None 3. Oate First Production Oate of Test	WEIGHT LB. 24 TOP (Interval, size an Prod	CAS CAS FT. DEPTI 108 LINER RECORD BOTTOM d number) Choke Size	PROD Prod*n. For Test Period	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1 cong – Size and Oil – Bbl.	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, F INTERVAL 3.288 1 2.515 1 4.40 1 Surface type pump) Gas - MC	Class Class AMC 40 sa 25 sa 25 sa 5 sa	TUBING RECO EPTH SET None , CEMENT SOL DUNT AND KIN CKS CEMET CKS	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED It It It IC Gas - Oil Ratio
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None	WEIGHT LB 24# TOP (Interval, size an	CAS CAS FT. DEPTI 108 LINER RECORD BOTTOM d number) Choke Size	PROD Prod*n. For Test Period	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1 DIUCTION 101 Ding — Size and	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, F INTERVAL 3.288 1 2.515 1 4.40 1 Surface type pump) Gas - MC	FRACTURE AMC 40 sa 25 sa 25 sa 5 sa	TUBING RECO EPTH SET None , CEMENT SOL DUNT AND KIN CKS CEMET CKS	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED TE TE TE TE TE TE TE TE TE
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None 3. Pate First Production Oute of Test Tow Tubing Press.	WEIGHT LB. 244 TOP (Interval, size an Prod	CA: CA: CA: INER RECORD BOTTOM BOTTOM Choke Size Calculated 2- Hour Rate	PROD Prod*n. For Test Period	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1 1,358-1 Oil - Bbl.	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, F INTERVAL 3.288 1 2.515 1 4.40 1 Surface type pump) Gas - MC	FRACTURE AMC 40 sa 25 sa 25 sa CF Wa Water - Bbl.	TUBING RECO EPTH SET None , CEMENT SOL DUNT AND KIN CKS CEMET CKS	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED It It Gas—Oil Ratio Gravity — API (Corr.)
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None 3. Oate First Production Oate of Test	WEIGHT LB. 244 TOP (Interval, size an Prod	CA: CA: CA: INER RECORD BOTTOM BOTTOM Choke Size Calculated 2- Hour Rate	PROD Prod*n. For Test Period	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1 1,358-1 Oil - Bbl.	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, F INTERVAL 3.288 1 2.515 1 4.40 1 Surface type pump) Gas - MC	FRACTURE AMC 40 sa 25 sa 25 sa CF Wa Water - Bbl.	TUBING RECO EPTH SET None CEMENT SOL DUNT AND KIN CKS CEMET	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED It It Gas—Oil Ratio Gravity — API (Corr.)
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None 3. Oute First Production Oute of Test Clow Tubing Press. 4. Disposition of Gas	WEIGHT LB 24# TOP (Interval, size and Prod Hours Tested Casing Pressur (Sold, used for fu	CA: CA: CA: INER RECORD BOTTOM BOTTOM Choke Size Calculated 2- Hour Rate	PROD Prod*n. For Test Period	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1 1,358-1 Oil - Bbl.	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, F INTERVAL 3.288 1 2.515 1 4.40 1 Surface type pump) Gas - MC	FRACTURE AMC 40 sa 25 sa 25 sa CF Wa Water - Bbl.	TUBING RECO EPTH SET None CEMENT SOL DUNT AND KIN CKS CEMET	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED It It Gas—Oil Ratio Gravity — API (Corr.)
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None 3. Oute First Production Oute of Test Clow Tubing Press.	WEIGHT LB 24# TOP (Interval, size and Prod Hours Tested Casing Pressur (Sold, used for fu	CA: CA: CA: INER RECORD BOTTOM BOTTOM Choke Size Calculated 2- Hour Rate	PROD Prod*n. For Test Period	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1 1,358-1 Oil - Bbl.	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, F INTERVAL 3.288 1 2.515 1 4.40 1 Surface type pump) Gas - MC	FRACTURE AMC 40 sa 25 sa 25 sa CF Wa Water - Bbl.	TUBING RECO EPTH SET None CEMENT SOL DUNT AND KIN CKS CEMET	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED It It Gas—Oil Ratio Gravity — API (Corr.)
Schlumberge 8. CASING SIZE 8-5/8 9. SIZE None 1. Perforation Record None 3. Tate First Production Tate of Test Tow Tubing Press. 4. Disposition of Gas	WEIGHT LB 24# TOP (Interval, size and Prod Hours Tested Casing Pressur (Sold, used for fu	CAS CAS FT. DEPTI 108 INER RECORD BOTTOM d number) Choke Size Calculated 2-Hour Rate iel, vented, etc.)	PROD wing, gas lift, pump Prod*n. For Test Period 4- Oil - Bbl.	SCREEN 32. DEPTH 3,388-3 2,575-2 1,358-1 OUTION 101. oing — Size and Oil — Bbl. Gas — M	Set in well) CEME 80 sacks 30. SIZE ACID, SHOT, FINTERVAL 3,288 2,515 440 Surface type pump) Gas MC	FRACTURE AMC 40 sa 25 sa 25 sa 5 sa Te	TUBING RECO EPTH SET None CEMENT SOLUTION AND KIN CKS CEMENT CKS	AMOUNT PULLE None PACKER SET UEEZE, ETC. ND MATERIAL USED 14 15 16 17 Gas—Oil Ratio Gravity — API (Corr.)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo _____ T. Penn. "B" Salt _____ T. Strawn ___ T. Kirtland-Fruitland _____ T. Penn. "C" ____ Atoka _____ T. Pictured Cliffs ____ T. Penn. "D" _____ B. Salt __ ______ T. T. Miss_____ T. Cliff House___ T. _____ T. Leadville ____ T. 7 Rivers ______ T. Devonian _____ T. Menefee ____ ___ T. Madison ___ T. Silurian _____ T. Point Lookout _ 1317' T. _ T. Elbert ______ Grayburg _____ T. Montoya ____ 1480 T. ______ T. Mancos _____ ___T. McCracken _____ San Andres _____ T. Simpson ____ T. Gallup ___ 2480 ___ T. Ignacio Otzte_____ Glorieta ______T. McKee ___ Base Greenhorn ___ 3260 _ T. Granite _____ Paddock ______ T. Ellenburger ____ 3338 T. _____ T. Dakota ____ T. T. Gr. Wash ____ Blinebry ___ T. ______ T. Morrison _____ T. _____ T. Granite ______ T. Todilto _____ T. ____ Ţ. T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. Abo ______ T. Bone Springs _____ T. Wingate ____ T. T. Wolfcamp ______ T. __ T. ______ T. Chinle _____ T T. Permian ______ T. _____ T. T Cisco (Bough C) _____ T. ___ T. __ T. __ T. __ T. __ T. __ T. ___ T. __ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
0	3 64 0	3640	Sand and Shale				
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