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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Dry</i>		7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company		8. Farm or Lease Name Santa Fe
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER L , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 19N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6448 D.F.		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

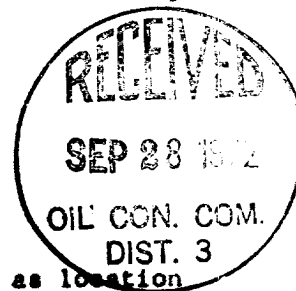
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 18, 1972 ran drill pipe to 3388 feet and circulated hole with 9.6#/gal. drilling mud. Using Halliburton Service Co. and Halliburton Class "C" bulk cement, set plugs as follows with 9.6# mud for displacement:

3,388' to 3,288' with 40 sacks
2,575' to 2,515' with 25 sacks
1,358' to 1,298' with 25 sacks
500' to 440' with 25 sacks
10' to surface with 5 sacks

Top Dakota
Top Gallup
Point Lookout
Menefee



Set 4" O.D. x 4' marker in top of casing. Notice will be sent as soon as location is cleared and ready for inspection.

Casing left in hole:

98' - 85/8", 24", J-55 casing from surface to 108' with cement circulated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>George D. Neal</i></u>	TITLE <u>Superintendent</u>	DATE <u>9-25-72</u>
APPROVED BY <u><i>CR Kendrick</i></u>	PETROLEUM ENGINEER DIST. NO. <u>3</u>	DATE <u>1-9-73</u>
CONDITIONS OF APPROVAL, IF ANY:		