	13			Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE		NEW MEXICO OIL CO	ONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	11			
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee.
OPERATOR				5. State Oil & Gas Lease No.
			•	
(DO NOT USE THIS FO	SUNDRY	NOTICES AND REPORTS OSALS TO BRILL OR TO DEEPEN OR PL ON FOR PERMIT - " (FORM C-101) FOR	ON WELLS  UG BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
). OIL GAS WELL A WEL	. 🗆	OTHER. Dry		7. Unit Agreement Name
2. Name of Operator				8. Farm or Lease Name
The Eastland Of	11 Compa	iny		enta Fe
3. Address of Operator	<del>-</del>			9. Well No.
704 Western Uni	ited Lif	e Suilding, Midland,	Texas 79701	1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	6	60 FEET FROM THE NOT	th Line and 660 FEET	FROM FILDCAT
THE #85 1	INE, SECTION		19N RANGE 10W N	MPM.
		15. Elevation (Show whe	ther DF, RT, GR, etc.)	12, County
		6448 D.F.		McKinley
16.	Check A	ppropriate Box To Indicat	e Nature of Notice, Report or	Other Data
NOTIO		TENTION TO:		ENT REPORT OF:
PERFORM REMEDIAL WORK	7	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	7		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	7	CHANGE PLANS	CASING TEST AND CEMENT JOB	TOO AND ADAMSONMENT
_	<del></del>		OTHER	ſ
OTHER			¬  <del></del>	
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.,				
17. Describe Proposed or Co work) SEE RULE 1603.	ompleted Ope	rations (Clearly state all pertinent	details, and give pertinent dates, inclu	uding estimated date of starting any propos
on September 1: drilling mud.	8, 1972 U <b>sin</b> g it	ran drill pipe to 33 falliburton tervice C	88 feet and circulated b	nole with 9.6%/gal.
on September 1: drilling mud.	8, 1972 U <b>sin</b> g it	ran drill pipe to 33	88 feet and circulated b	nole with 9.6%/gal.
work) SEE RULE 1603.  On September 1: drilling mud. set plugs as fo	8, 1972 Using H	ran drill pipe to 33 falliburton tervice of with 9.6% mud for dis	88 feet and circulated b	nole with 9.6%/gal.
work) SEE RULE 1603. On September 18 drilling mud. set plugs as for	8, 1972 Using in ollows w	ran drill pipe to 33: falliburton : ervice Covith 9.60 mud for dispense.	88 feet and circulated bo. and Halliburton Class placement:	nole with 9.6%/gal.
work) SEE RULE 103. On September 11 drilling mud. set plugs as for 3,388 2,575	8, 1972 Using H ollows w ' to 3,2	ran drill pipe to 33: falliburton tervice Court 9.60 mud for dispersion with 40 sacks 615' with 25 sacks	88 feet and circulated bo. and Halliburton Class placement:  Top Dakota	nole with 9.6 /gal.  "C" bulk cement,
work) SEE RULE 1703. On September 18 drilling mud. set plugs as for 3,388 2,575 1,358	8, 1972 Using Hollows w to 3,2 to 2,5	ran drill pipe to 33: falliburton : ervice Covith 9.60 mud for dispense.	88 feet and circulated bo. and Halliburton Class placement: Top Dakota Top Gallup	s "C" bulk cement,  SEP 28 1872
work) SEE RULE 1603.  On September 19 drilling mud. set plugs as for 2,575 1,358 500	8, 1972 Using H ollows w ' to 3,2 ' to 2,5 ' to 1,2	ran drill pipe to 33 falliburton tervice of with 9.60 mud for dis 288' with 40 sacks 515' with 25 sacks 298' with 25 sacks	88 feet and circulated bo. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout	s "C" bulk cement,  SEP 28 1872
work) SEE RULE 1703.  On September 18 drilling mud. set plugs as for 2,575 1,358 500	8, 1972 Using H ollows w ' to 3,2 ' to 2,5 ' to 1,2	ran drill pipe to 33: falliburton pervice of the 9.6% and for displaying the 40 sacks of 515° with 25 sacks of 40° with 25 sacks	88 feet and circulated bo. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout	SEP 28 1872 OIL' CON. COM.
work) SEE RULE 1703.  On September 18 drilling mud. set plugs as for 3,388 2,575 1,358 500 10	8, 1972 Using it ollows w to 3,2 to 2,5 to 1,2 to 4 to sur	ran drill pipe to 33: falliburton pervice of with 9.60 and for display with 40 sacks 615' with 25 sacks 40' with 25 sacks face with 5 sacks	88 feet and circulated bo. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout	SEP 28 15 2 OIL' CON. COM. DIST. 3
work) SEE RULE 103.  On Feptember 11 drilling mud. set plugs as for 2,575 1,358 500 10  Tet 450 U.D. x is cleared and	8, 1972 Using it ollows w ' to 3,2 ' to 2,5 ' to 1,2 ' to 4' ' to sur 4' mark ready i	ran drill pipe to 33: falliburton pervice of with 9.60 and for dispersion with 40 sacks 15' with 25 sacks 198' with 25 sacks 140' with 25 sacks 15	88 feet and circulated bo. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee	SEP 28 15 2 OIL' CON. COM. DIST. 3
work) SEE RULE 103.  On September 11 drilling muc. set plugs as for 3,388 2,575 1,358 500 10	8, 1972 Using it ollows w ' to 3,2 ' to 2,5 ' to 1,2 ' to 4' ' to sur 4' mark ready i	ran drill pipe to 33: [alliburton hervice Courth 9.60 mud for displays with 40 sacks 15' with 25 sacks 140' with 25 sacks 156 with 5 w	88 feet and circulated ho. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as	SEP 28 1872 OIL' CON. COM. DIST. 3
work) SEE RULE 1703.  On September 18 drilling mud. set plugs as for 2,575 1,358 500 10  Let 430 U.D. x is cleared and	8, 1972 Using it ollows w ' to 3,2 ' to 2,5 ' to 1,2 ' to 4' ' to sur 4' mark ready i	ran drill pipe to 33: salliburton pervice of the 9.60 mud for displays with 40 macks 15' with 25 macks 140' with 25 macks 140' with 25 macks 140' with 25 macks 15 ma	88 feet and circulated by and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as	SEP 28 1872 OIL' CON. COM. DIST. 3
work) SEE RULE 1703.  On September 18 drilling mud. set plugs as for 2,575 1,358 500 10  Let 430 U.D. x is cleared and	8, 1972 Using it ollows w ' to 3,2 ' to 2,5 ' to 1,2 ' to 4' ' to sur 4' mark ready i	ran drill pipe to 33: [alliburton hervice Courth 9.60 mud for displays with 40 sacks 15' with 25 sacks 140' with 25 sacks 156 with 5 w	88 feet and circulated by and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as	SEP 28 1872 OIL' CON. COM. DIST. 3
work) SEE RULE 1703.  On September 18 drilling mud. set plugs as for 2,575 1,358 500 10  Let 430 U.D. x is cleared and	8, 1972 Using it ollows w ' to 3,2 ' to 2,5 ' to 1,2 ' to 4' ' to sur 4' mark ready i	ran drill pipe to 33: salliburton pervice of the 9.60 mud for displays with 40 macks 15' with 25 macks 140' with 25 macks 140' with 25 macks 140' with 25 macks 15 ma	88 feet and circulated by and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as	SEP 28 1872 OIL' CON. COM. DIST. 3
work) SEE RULE 1703.  On September 18 drilling mud. set plugs as for 2,575 1,358 500 10  Let 430 U.D. x is cleared and	8, 1972 Using it ollows w ' to 3,2 ' to 2,5 ' to 1,2 ' to 4' ' to sur 4' mark ready i	ran drill pipe to 33: salliburton pervice of the 9.60 mud for displays with 40 macks 15' with 25 macks 140' with 25 macks 140' with 25 macks 140' with 25 macks 15 ma	88 feet and circulated by and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as	SEP 28 1872 OIL' CON. COM. DIST. 3
work) SEE RULE 1703.  On September 18 drilling muc. set plugs as for a set 4 % 0.0.  Let 4 % 0.0. x is cleared and casing left	Using it ollows with to 3,2 to 2,5 to 1,2 to 4 to sure 4' mark ready fin hole	ran drill pipe to 33: salliburton pervice of the 9.60 mud for displays with 40 macks 15' with 25 macks 140' with 25 macks 140' with 25 macks 140' with 25 macks 15 ma	88 feet and circulated by and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as	SEP 28 1872 OIL' CON. COM. DIST. 3
work) SEE RULE 1703.  On September 18 drilling muc. set plugs as for a set 4 % 0.0.  Let 4 % 0.0. x is cleared and casing left	Using it ollows with to 3,2 to 2,5 to 1,2 to 4 to sure 4' mark ready fin hole	ran drill pipe to 33: [alliburton : ervice 0] [allibur	88 feet and circulated by and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as	SEP 28 1872 OIL' CON. COM. DIST. 3
work) SEE RULE 1703.  On September 18 drilling muc. set plugs as for a	Using it ollows with to 3,2 to 2,5 to 1,2 to 4 to sure 4' mark ready fin hole	ran drill pipe to 33 dalliburton hervice Courth 9.60 mud for displays with 40 sacks 15' with 25 sacks 198' with 25 sacks 140' with 25 sacks 15 face with 5 sacks 16 face with 5 sacks 17 face with 5 sacks 18 face with 5 s	88 feet and circulated ho. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as  J-55 casing from surface.	SEP 28 15 2 OIL CON. COM. DIST. 3 see to 108' with
work) SEE RULE 1703.  On September 18 drilling muc. set plugs as for a	Using it ollows with to 3,2 to 2,5 to 1,2 to 4 to sure 4' mark ready fin hole	ran drill pipe to 33: [alliburton : ervice 0] [allibur	88 feet and circulated ho. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as  J-55 casing from surface.	SEP 28 1872 OIL' CON. COM. DIST. 3
work) SEE RULE 1703.  On September 18 drilling muc. set plugs as for a set 4 % 0.0.  Set 4 % 0.0. x is cleared and casing left	Using it ollows with to 3,2 to 2,5 to 1,2 to 4 to sure 4' mark ready fin hole	ran drill pipe to 33 falliburton : ervice Courth 9.60 mud for dis 288' with 40 sacks 298' with 25 sacks 40' with 25 sacks rface with 5 sacks face with 5 sacks for inspection.  295' - 85/8", 240, cement circulated	88 feet and circulated ho. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as  J-55 casing from surface.	SEP 28 18 22 OIL' CON. COM. DIST. 3 see to 108' with
work) SEE RULE 1703.  On September 18 drilling muc. set plugs as for a	Using it ollows with to 3,2 to 2,5 to 1,2 to 4 to sure 4' mark ready fin hole	ran drill pipe to 33 falliburton : ervice Courth 9.60 mud for dis 288' with 40 sacks 298' with 25 sacks 40' with 25 sacks rface with 5 sacks face with 5 sacks for inspection.  295' - 85/8", 240, cement circulated	88 feet and circulated ho. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as  J-55 casing from surface.	SEP 28 18 22 OIL' CON. COM. DIST. 3 see to 108' with
work) SEE RULE 1703.  On September 18 drilling muc. set plugs as for a set 4 % 0.0.  Let 4 % 0.0. x is cleared and casing left	Using it ollows with to 3,2 to 2,5 to 1,2 to sur 4' mark ready it in hole	ran drill pipe to 33 falliburton : ervice Courth 9.60 mud for dis 288' with 40 sacks 298' with 25 sacks 40' with 25 sacks rface with 5 sacks face with 5 sacks for inspection.  295' - 85/8", 240, cement circulated	88 feet and circulated ho. and Halliburton Class placement:  Top Dakota Top Gallup Foint Lookout Menefee  Notice will be sent as  J-55 casing from surface.	SEP 28 18 22 OIL' CON. COM. DIST. 3 see to 108' with