

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BC & D Oil and Gas Corp.

3. Address and Telephone No.

P.O. Box 1680, Hobbs, NM 88241 (505) 397-3972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL, 330' FEL, Sec. 6, T17N, R8W

5. Lease Designation and Serial No.

NM-052931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanson 23

9. API Well No.

30-031-20268

10. Field and Pool, or Exploratory Area

Hospah Dakota

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT

14. I hereby certify that the foregoing is true and correct

Signed

Dorrie Hill

Title

President

Date 5/25/99

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCB

FARMINGTON FIELD OFFICE
BY *Jim*

HANSON #23

30-031-20268

2/22/99 - MIRU plugging equipment.

2/23/99 - PU and TIH with 2 7/8" tbg. tag CIBP @2609'. Load hole with H2O, circulate hole clean. Mix and pump 45 sxs. class B cmt., (hole stable) flush with 13 bbls H2O, POOH with 23 jts. tbg. WOC. Called Steve Mason to obtain verbal approval to test Gallup in addition to the previous sundry notice to PA & D

2/24/99 - TIH with tbg., tag TOC @ 2385', POOH with tbg., MIRU Black Warriour wireline to perforate Gallup @1584' - 1630'. Rig dn Black Warrior, PU and TIH with 5 1/2" pkr. and 2 7/8" tbg., sct pkr @ 1500' from surface, MIRU acid truck, pump 500 gals. 15% nefe acid @ 1 BPM @ 950 PSIG, ISIP = 500 PSIG, 15 min SI= vacuum, rig dn acid truck, prepare to swab, swab back load with show of oil, all load recovered.

2/25/99 - Swabbed all day, recovered 10 bbls of Gallup oil, prepare to run 72 hour build up.

2/26/99 - Shut in with pressure bomb @ 1600' mid-perfs.

2/27/99 - Shut in.

2/28/99 - Shut in. Pull pressure bombs out of hole, TIH with 2 7/8" tbg to 1600', PU and TIH with rods and 1 1/2" rod pump, hang well on, rig dn. Place well on test.

3/01/99 - Well on pump @ 8SPM X 64" stroke. 12 hour pump test 4 BO X 0BW X 0 mcf.

3/02/99 - 24 hour pump test. 9 BO X 0 BW X 0 mcf. Well pumped off.

3/03/99-3/26/99 ‡ Pump testing, well appears to be uneconomical @ \$8.00 per bbl oil.

3/28/99 - MIRU POOH with production equipment, prepare to continue with plugging. PU and TIH with 2 7/8" tbg., break circulation with H2O, mix and pump 41 sxs. class B cmt. Flush with H2O. POH with 23 jts. tbg. Shut-in 5 hours WOC, TIH with tbg. tag TOC @ 1310' from surface. POH with 2 jts., SDFN

3/29/99 - Crew to location, POOH with tbg., disassemble 8 5/8" X 5 1/2" csg. head, pull slips, PU and TIH with 5 1/2" csg. cutter, cut csg. @ 671' from surface. POOH with 2 7/8" tbg., lay dn. csg. cutter. POOH with 5 1/2" csg. and lay dn. PU and TIH with 2 7/8" tbg. to 725' (50' inside 5 1/2" csg. stub). Mix and pump 380 sxs. class B cmt. Good circulation throughout job with good slurry to pit. POOH with tbg. top of csg. with cmt., rig dn all plugging equipment.