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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name Hospah Sand Unit
8. Farm or Lease Name -----
9. Well No. 48-Y
10. Field and Pool, or Wildcat Hospah Upper Sand Unit
12. County McKinley

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tesoro Petroleum Corporation
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, TX 78209
4. Location of Well UNIT LETTER 0, 530 FEET FROM THE South LINE AND 1440 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18 RANGE 9 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6986' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input checked="" type="checkbox"/> Preparing to complete	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

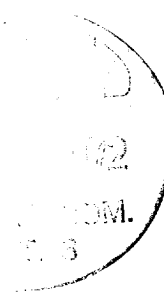
8-16-72 Spudded and drilled 12-1/2" hole to 83' KB. Set 8-5/8" 24# K-55 surface pipe at 78' KB with 50 sacks of common cement. Drilled ahead to 1474'.

8-18-72 Took sidewall cores, 2 per foot from 1452' KB to 1460' KB and 1470' KB to 1474' KB. Total recovery - 14 cores: gray shale, slightly sandy, bentonitic. No show.

8-19-72 Reached 1615' KB. Set 5-1/2" K-55 casing at 1614' KB. Cemented with 150 sacks of Class "C" cement.

8-25-72 Drilled out using 2-3/8" tubing and 4-3/4" bit to total depth of 1625' KB.

8-26-72 Preparing to complete.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Denman TITLE Manager of Prod. Engineering DATE 9-7-72

Original Signed by Emery C. Arnold  
APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR DIST. #3

DATE SEP 11 1972

CONDITIONS OF APPROVAL, IF ANY: