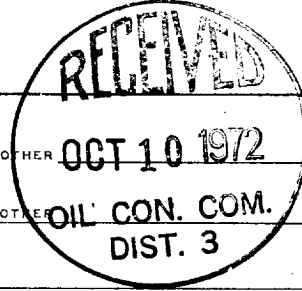


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	



1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name Hospah Sand					
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Hospah Sand Unit					
2. Name of Operator Tesoro Petroleum Corporation										9. Well No. 48-Y					
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, TX 78209										10. Field and Pool, or Wildcat Hospah Upper Sand					
4. Location of Well UNIT LETTER 0 LOCATED 530 FEET FROM THE South LINE AND 1440 FEET FROM THE East LINE OF SEC. 36 TWP. 18 RGE. 9 NMPM										12. County McKinley					
15. Date Spudded 8-16-72		16. Date T.D. Reached 8-25-72		17. Date Compl. (Ready to Prod.) 8-28-72		18. Elevations (DF, RKB, RT, GR, etc.) 6986 GR 6998 KB		19. Elev. Casinghead +6985'							
20. Total Depth 1625' KB		21. Plug Back T.D. N.A.		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools 0 - 16		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 1614 - 1625 KB Hospah Upper Sand										25. Was Directional Survey Made Single Shot					
26. Type Electric and Other Logs Run Induction Electric Log										27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24		78' KB		12-1/2"		50 sacks		None					
5-1/2"		14		1614' KB		7-7/8"		150 sacks		None					
29. None LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		1605' KB		None	
31. Perforation Record (Interval, size and number) Open hole 1614 - 1625						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						None									
33. PRODUCTION															
Date First Production 8-29-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing							
Date of Test 9-2-72		Hours Tested 24		Choke Size N/A		Prod'n. For Test Period 30.3		Oil - Bbl. TSTM		Gas - MCF 0.2		Water - Bbl. N11		Gas - Oil Ratio	
Flow Tubing Press. 50		Casing Pressure 0		Calculated 24-Hour Rate 30.3		Oil - Bbl. TSTM		Gas - MCF 0.2		Water - Bbl. 30°		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A										Test Witnessed By O'Neal					
35. List of Attachments Electric Log															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>K. N. Newman</i>						TITLE <u>Mgr. of Prod. Engineering</u>			DATE <u>10-4-72</u>						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Eruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 401	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 640	T. McCracken
T. San Andres	T. Simpson	T. Gallup 1610	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	401	401	Surface sand, gravel, and shale				
401	640	239	Sand and shaley sand.				
640	1610	970	Sand, shale, and shaley sand.				
1610	1625	15	Oil sand				