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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CORRECTED COPY

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
30-031-20273	

1. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>							
2. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> REPAIR <input type="checkbox"/> OTHER <input type="checkbox"/>						El Nariz	
2. Name of Operator						9. Well No.	
Eastern Petroleum Company						#1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 226, Farmington, New Mexico 87401						Wildcat-Dakota	
4. Location of Well							
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>E</u> LINE OF SEC. <u>17</u> TWP. <u>16N</u> RGE. <u>10W</u> NMPM						McKinley	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, R&B, RT, GR, etc.)	
10-29-72		11-07-72		11-08-72		7301 GL	
19. Elev. Casinghead		7299					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2095		P&A		NONE		Rotary Tools 0-2095	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
1758 to 2082 Dakota Sandstone						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
I.E.S. - GND - SONIC						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8		34		62		12"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						SCREEN	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
OPEN HOLE				DEPTH INTERVAL			
				None			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
P&A							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Turning Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
						Gas — MCF	
						Water — Bbl.	
						Gas — Oil Ratio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		Robert C. Sullivan				TITLE	
						VICE PRESIDENT	
						DATE	
						NOV. 15, 1972	