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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Blackeye
2. Name of Operator Colorado Plateau Geological Services, Inc.		9. Well No. 2
3. Address of Operator P. O. Box 537, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat undesignated Dakota
4. Location of Well UNIT LETTER K LOCATED 1650' FEET FROM THE south LINE AND 1650' FEET FROM THE west LINE OF SEC. 29 TWP. 20N RGE. 9W NMPM		12. County McKinley
15. Date Spudded 9/19/72	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 9/24/72
18. Elevations (DF, RKB, RT, GR, etc.) 6591' GR		19. Elev. Casinghead
20. Total Depth 3910'	21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name
26. Type Electric and Other Logs Run		27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	90	10 3/4"	50	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION Date First Production na Production Method (Flowing, gas lift, pumping - Size and type pump) na							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bruce A. Black TITLE President DATE 8/13/73
Bruce A. Black **Colorado Plateau Geological Services, Inc.**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>surface</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>1635</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>1760</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>2840</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>3598</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>3642</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison <u>3895</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1635	1635	Menefee				
1635'	1760	130	Pt. Lookout				
1760	2840	1080	Mancos				
2840	2980	180	Massive Gallup				
2980	3560	580'	Lower Mancos				
3560	3598	88	Greenhorn				
3598	3642	44	Graneros				
3642	3835	193	Dakota				
3835	3895	60	Burro Canyon				
3895	-	-	Morrison				