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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Colorado Plateau Geological Services, Inc.	8. Farm or Lease Name Blackeye
3. Address of Operator P. O. Box 537, Farmington, New Mexico 87401	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1650'</u> FEET FROM THE <u>South</u> LINE AND <u>1650'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Without undesignated Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6591 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon Blackeye No. 2 by plugging all adjacent producing zones and water zones as well as zones with significant oil shows. Proposed zones to be plugged are: Dakota "D" 3780' - 3880' (Top "D" at 3835'), Dakota "A" 3590' - 3690' (Top "A" at 3640'), all Gallup porosity from 2695' - 2895', Point Lookout 1580' - 1680' (Top Point Lookout at 1645'), Menefee oil sand 670'-720' (4' oil sand at 690-94).



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bruce A. Black</u>	TITLE <u>President</u>	DATE <u>9/25/72</u>
APPROVED BY <u>Ernest Chavez</u>	TITLE <u>Sup Dist 14</u>	DATE <u>9-26-72</u>
CONDITIONS OF APPROVAL, IF ANY:		