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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-163  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Colorado Plateau Geological Services, Inc.	8. Term of Lease Name Blackeye
3. Address of Operator P. O. Box 537, Farmington, New Mexico 87401	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1650'</u> FEET FROM THE <u>South</u> LINE AND <u>1650'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>20N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Will test undesigned Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6591 GR	12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 24, 1972, 11:00 A.M. we plugged and abandoned Blackeye No. 2 by plugging all adjacent producing zones and water zones as well as zones with significant oil shows. Zones plugged were: Dakota "D" 3780' - 3880' (Top "D" at 3835'), Dakota "A" 3590' - 3690' (Top "A" at 3640'), all Gallup porosity from 2695' - 2895', Point Lookout 1580' - 1680' (Top Point Lookout at 1645'), Menefee oil sand 670' - 720' (4' oil sand at 690' - 94').



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bruce A. Black TITLE President DATE 9/25/72  
APPROVED BY Supervisor TITLE SUPERVISOR DIST. #3 DATE AUG 10 1973  
CONDITIONS OF APPROVAL, IF ANY: