(Other Instructions on

Ports approved. Budget Bureau No. 42 R1425

UNITED STATES

	5. LEASE DESIGNATION AND OPEIAL NO. New Mexico 13182								
APPL!CATIO	i	THE OIL THE NAME							
In. type of work DR	ILL 🗓	DEEPEN [] PLUG BACK []			7. UNIT AGREEMENT NAME				
	AS OTHER		SINGLE MULTIPLE ZONE ZONE				S. FARM OR LEASE NAME		
2. NAME OF GPERATOR							Chico-Federal		
Union Oil Co	9. WELD, NO.								
3. ADDRESS OF OPERATOR	1 (M-11)								
P. O. Box 26	10. FIELD AND POUL, OR WILDCAT								
4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*) At surface							Undesignated WC		
660' FSL & 660' FWL							11. SEC., T., R., M., OR PLK. AND SURVEY OR AREA		
At proposed prod. zor	Sec. 11, T.	16N.,R.5W.							
14. DISTANCE IN MILES	12. COUNTY OR PARISH 15. STATE								
52 miles 9	McKinley	New Mexico							
15. DISTANCE FEOM PROPOSED* LOCATION TO NEAREST							O. OF ACRES ASSIGNED O THIS WELL		
PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)			640				~80 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONC			19. PROPOSED DEPTH 20. ROT.			20. ROTA	20. ROTARY OR CABLE TOOLS		
							Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6310 CR							22. APPROX. DATE WORK WHIL STAFF*		
63	10-10-72								
23.) ¹	ROPOSED CASH	NG ANI	CEMENTING	PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DE	PTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24#		50	0 1	450 sx		sx	
7-7/8"	5-1/2"	15.5#		2800'		To be determined from Caliper			
						Logs			
PLAN OF PROC	EDURE:			•		•			
				•					
Drill 12-1/4	" hole to 500"	Run and	cemer	1+ 8-5/8"	cacir	a Dri	11 7-7/811 50	Jo to T D	

111 12-1/4" hole to 500". Run and cement 8-5/8" casing. Drill 7-7/8" hole to T.D. Log. If productive, run and cement 5-1/2" casing. Complete using 2-7/8" tubing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure and true 21.

venter program, if any.			
EIGNED A Clemons	TITLE	Drilling Engineer	_{патв} 9-19-72
(This space for Federal or State office use)			•
PERMIT NO.		ASPROVAL DATE	RECEIVEN
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		SEP 21 1072



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Chico U.S.A. Union Oil Company of Calif. 1-M-11 Unit Letter Section Township 16 N 5 W McKinley Actual Footage Location of Well: 660 feet from the South 660 feet from the West line and Ground Level Elev. Producing Formation Dedicated Acreage: WC 6310 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat-2. If more than one lease is dedicated to the well, outline each and identify the ownership friend working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of an awnership is dedicated to the well, have the interests of an awnership is dedicated to the well, have the interests of an awnership is dedicated to the well, have the interests of an awnership is dedicated to the well, have the interests of an awnership is dedicated to the well, have the interests of an awnership is dedicated to the well, have the interests of an awnership is dedicated to the well, have the interests of an awnership is dedicated to the well, have the interest of a wnership is dedicated to the well, have the interest of a wnership is dedicated to the well, have the interest of a wnership is dedicated to the well, have the interest of a wnership is dedicated to the well, have the interest of a wnership is dedicated to the well, have the interest of a wnership is dedicated to the well of the w dated by communitization, unitization, force-pooling. etc? OIL CON. COM. DIST. 3 If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information that tained herein is true and complete to the best of my knowledge and belief. Drilling Engineer Union Oil Company of Calif. Date 9-19-72 cettify that the well locar on shown on this plateras plotted from seid notes a actual surveys made by me or under my Spervisjon, and Mat The same Proposed <u> August 15. 1972</u> Location Date Surveyed Frederick H. Reed Registered Professional Engir eer 660 nound & Keel

1500

1000

80Q

330

660

1820 1650

1980, 2810