SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

30-031-20278

	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO.						
	GEOL	NM-12335						
APPLICATION	ON FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE GE WORK	ORILL XX	DEEPEN [s	PLUG BAC	к 🗆	7. UNIT AGREEMENT NAME T S. FARM OR LEANE NAME		
2. NAME OF OPERATOR	WELL OTHER			UNE MAN AVIII		Lower Hospah		
	Tenneco Oil Con	9. WELL NO.						
3. ADDRESS OF OPERAT	OR	53						
	Suite 1200, Li	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL At surface	(Report location clearly a	So. Hospah Lower Sand						
	950' F/N	L and 330' F	/EL	•		AND SURVEY OR AREA		
At proposed prod.	zone				3	Sec. 12, T17N, R9W		
14. DISTANCE IN MILI	ES AND DIRECTION FROM N	EAREST TOWN OR POS	T OFFIC	'E*	 	12. COUNTY OR PARISH 13. STATE		
						McKinley New Mexic		
15. DISTANCE FROM PE LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest	REST		то 5			OF ACRES ASSIGNED THIS WELL. 52.12		
18. DISTANCE FROM P	PROPOSED LOCATION*		19. P	PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON	THIS LEASE, FT.		1625'			Rotary 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show	whether DF, RT, GR, etc.) 6935 GR				MI-35	Upon approval		
23.		PROPOSED CASI	NG AN	D CEMENTING PROGRA	M j			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOO		оот	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#		65		icient to Circulate		
8-3/4"	7"	20#	·	1625'	Sufficient to fill 500' above			
						r Hospah.		
surface if comm	12-1/4" hole to e. Drill out wi mercial producti ment as required ablish commercia	ith 8-3/4" ho ion is indica 1. Perforate	ole t ated, e cas	o approximate T run 7", 20#, K ing and treat fo	. D. o -55, c ormati	f 1625', log, and asing to T. D. on as necessary		
	•					RECEIVED		

UNITED STATES



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

preventer program, if any.				
BIGNED W L Shaver	TITLE Sr. Production	Clerk	DATE _	9/26/72
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE	- 1 - 1 - 1	DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		3	4

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

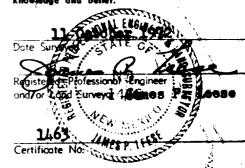
			All dist	naces must be		erer bound	aries of the	e Jection			ell No
Operator					: Leas e					: vve	
	TENNECO	OIL CO	IPANY			HC	SPAH			_ 1	53
Unit Letter	Section	on	: To wnshi p		Range	•	Coun	nty			
A		12	17	NORTH	4.	9 West	1	McK	INLEY		
Actual Footag	e Location c	of Well:									
95	O feet	from the	NORTH	line and	3	30	feet from	n the	EAST	line	
Ground Level		Producing	Formation		i Poc!					Dedicated A	vereage:
6 935		Lower	Hospah		Sout	h Hosp	ah(Lo	wer	Sand)	52.1	2 Journacres
1. Outlie	a the acer	nae dedicat	ted to the sub	niect well by a	colored ne	encil or h	achure m	arks on	the plat	below.	
T. Outlin	e the acerc	ige decico	ied to the sai	yeer wen ey	colored pr	ş.,.c., c. , ,,,			p		
2 If mor	e than one	e lease is	dedicated to	the well, ou	itline each	n and id	entify th	ne owne	ership the	ATT BA	working
	nd royalty)						,			RILL IV	/111
	, ,									I/FOFF	
3. If mor	e than one	e lease of	different own	nership is dec	dicated to	the well	l, have th	ne inter	rests of a	l owners be	en consoldated
by commi	unitization,	unitizatio	on, force-poo	ling, etc?					l l	UGI 2	1972
				San (I huma a)	f contalid	ntion			\	MET COM /	~~~ /
() Yes	() N	10	f answer is '	yes, type o	CONSORIGE	Juon	• • • • • • • • • • • • • • • • • • • •	******		NL CON	
16	in the # 15	et the owe	ore and trac	descriptions	which h	nve octu	ally cons	olidate	ا (ااده)	reserve side	of this form if
it answer	is no, iii	st the own	ers und truc	descriptions	, MINCH III	are deta	dily colla	ondice	J. 103C 1	CV C 3/GC	11/13 10/11/11
necessary		······									400 Milion-1-12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
No allowe	ble will be	assigned t	to the well ur	itil all interes	sts have b	een cons	solidated	(Бу с	ommuniti:	zation, uniti	zation, forced-
rooling o	r otherwise	e) or until	a <mark>no</mark> n stando	rd unit, elim	inating su	uch intere	ests, has	been a	ppr ave d b	by the Comm	nis sion .
p02g, 0											

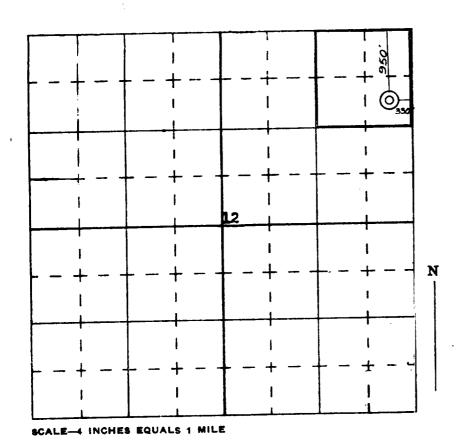
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nome	Sha	ver
Position Sr. Produ		``
Company Tenneco 0	il Co	mpany
Date 9/22/72	·	

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.





FARMINGTON, N. M.

SAN JUAN ENGINEERING COMPANY,