

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 12335

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

~~Lower~~ Hospah

9. WELL NO.

53

10. FIELD AND POOL, OR WILDCAT

So. Hospah Lower Sand

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg. Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

950' F/NL and 330' F/E1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6935 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

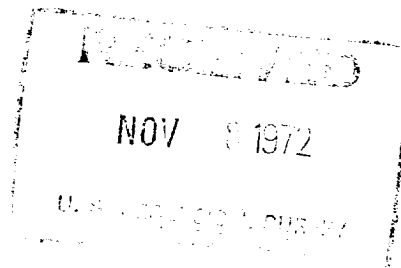
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded 10/24/72 with 12-1/4" hole and drilled to T.D. of 63'. Ran 2 joints of 9-5/8", 36#, casing and landed @ 63'. Cemented with 50 sacks, circulated to surface. Installed B.O.P., tested casing and B.O.P. to 1000 psi, held o.k. Drilled out with 8-3/4" hole to T.D. of 1590', on 10/26/72. Logged well. Ran 49 joints of 7", 20#, casing landed @ 1559', cemented with 150 sacks. Drilled out cement and shoe and drilled open hole completion to 1590'. Circulated to clean out. Ran 49 joints of 2-7/8", 6.5#, N-80 tubing and landed @ 1574'. Ran 62, 3/4" rods and 2-1/2" pump. Put well on production.

Well tested 80 BOPD, 2 BWPD, Gas TSTM, GOR ISTM.



18. I hereby certify that the foregoing is true and correct

SIGNED W L Shaver

TITLE Sr. Product

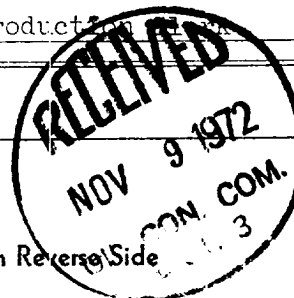
DATE 11/6/72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



\*See Instructions on Reverse Side