

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on the
reverse side)Form Approved
Budget Bureau No. 42-81424
5. LEASE DESIGNATION AND SERIAL NO.
NM-81208-12335
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Lower Hospah	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222		9. WELL NO. 53	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 950' F _{ML} and 330' F _{EL} , Unit A		10. FIELD AND POOL, OR WILDCAT Lower Hospah	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6945' KB	
		12. COUNTY OR PARISH MCKINLEY	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Deepen

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hospah #53

5/10/78

PULLED RODS, PUMP. TAGGED BOTTOM W/TBG. @ 1573-1/2, tallied ooh w/TBG. INSTALLED BCP, RU WELEX, RAN GAMMA RAY COLLAR LOCATOR LOG. TD - 1573-1/2. TOP OF L. HOSAPHOWAS 1568. EST. OIL/WATER CONTACT @ 1584. RU POWER SWIVEL, RIH W/ 6-1/4" BIT, & 48 JTS OF 2-7/8, 6.5# N-80 TBG. & EST REVERSE CIRC W/OIL. STARTED WASHING DOWN, HIT PLUG @ 1573-1/2, DRILLING W/ ALL WEIGHT ON BIT, GETTING METAL & RUBBER FLAKES IN RETURNS. SDON.

DRILLED ON JUNK FOR 1 HR., POOH, LAID DN BIT, PICKED UP MILL. RIH, MILLED ON JUNK USING REVERSE CIRC. & CRUDE OIL. MILL STARTED PLUGGING, CHANGED TO NORMAL CIRC., MILLED TO 1578', MILL STOPPED CUTTING; POOH, RAN TAPER TAP. TRIED TO TAP INTO FISH. POOH DID NOT RECOVER FISH. RAN MILL BIT. MILLED ON FISH FOR 6 HRS., MADE

POOH. RDMO POWER SWIVEL. REMOVE BOP. RUN 3-1/4" TUBING PUMP, TUBING AND RODS. RDMOPU. POP. PRODUCTION PRIOR TO WORK: 10BO, 234 BW PRODUCTION AFTER WORK: 20 BO, 385 BW

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Statters

TITLE: Administrative Supervisor

DATE

7/13/78

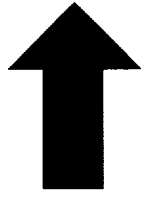
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM - 81208 12335	
3. ADDRESS OF OPERATOR 950 720 S. Colo. Blvd. Denver Colo. 80222						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 750' FNL & 330' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
11. PERMIT NO.						8. FARM OR LEASE NAME Lower Hospah	
DATE ISSUED						9. WELL NO. 53	
12. COUNTY OR PARISH McKinley						10. FIELD AND POOL, OR WILDCAT Lower Hospah	
13. STATE NM						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12. T17N R9W	
15. DATE SPUNDED 10-15-72		16. DATE T.D. REACHED 10-25-72		17. DATE COMPL. (Ready to prod.) 10-29-72		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6945' KB	
20. TOTAL DEPTH, MD & TVD 1578		21. PLUG, BACK T.D., MD & TVD 1595		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* top- 1581 Lower Hospah bottom- 1597						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CLL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		63		12-1/4"	
7"		20		1559		8-3/4"	
open hole						6-1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
2-7/8"		1555		None			
31. PERFORATION RECORD (Interval, size and number) OPEN HOLE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED OPEN HOLE			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-29-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-30-78		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 20	
						GAS—MCF. none	
						WATER—BBL. 385	
						GAS-OIL RATIO 385	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Carley Mattheis		TITLE Administrative Supervisor				DATE 7/13/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Hospah	1579.	1669				