

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone No.

8223 Willow Place South Ste 250 Houston, Texas 77070 713-469-9664

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 12, T17N, R9W 950' FNL & 330' FEL

5. Lease Designation and Serial No.

NM 12335

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

South Hospah Unit

8. Well Name and No.

South Hospah Unit # 53

9. API Well No.

30-031-20278

10. Field and Pool, or Exploratory Area

South Hospah Lower Sand

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. submits the following procedure to plug and abandon the above well.

1. TIH w/open-ended 2 7/8" tbg to TD @ 1597'. Spot 33 sx Class B cmt w/2% CaCl2, pull tbg to ±1300', circulate tbg clean. WOC 2 hrs.
2. Tag TOC, spot 8.4 ppg mud from TOC to 560'. (8.4 ppg mud is sufficient to contain static reservoir pressure of 300 psi.)
3. Perforate 4 sqz holes @ 560'. Set sqz retainer @ 510'. Pump 64 sx Class B cmt w/2% CaCl2. Displace cmt to 460'.
4. Spot 8.4 ppg mud from 460' to 120'. LD tbg. Perforate 4 sqz holes @ 120'. Pmp 55 sx Class B neat cmt via csg to fill csg & annulus. Top off csg & annulus as necessary.
5. Cut off csg & weld on plate w/ 4" X 4' marker.
6. Clean location.

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APR 26 1994

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Sharon Ward

Title Prod. Reg. Supv.

Date 4-6-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCB

DISTRICT MANAGER