T', OF COPIES RECEIVED						20-03	1-20280
DISTRIBUTION		NEW	MENICO OIL CONSE	RVATION COMMISSION		Form C-101	, - & C 2 8 C
SANTA FE /	+	NEW	MEXICO OIL CONSE	RVATION COMMISSION		rom C-101 Revised 1-1-6	5
FILE /	$+ \mathcal{X}$				1	5A. Indicate	Type of Lease
\	, ^ 					STATE	PEE X
U.S.G.S.	71						& Gas Lease No.
	+					. Di Cialo Oli	a dab Leade Noy
OPERATOR /							mmmm
ADDI ICATIO	L FOR BE	DUIT TO	DDU L DEEDEN	OD DI UC DACK			
APPLICATIO	N FUR PE	RMII IU	DRILL, DEEPEN,	UR PLUG BACK		7. Unit Agre	ament Name
Ta. Type of work						/ Only rigic	ement renne
DRILL x			DEEPEN	PLUG B	ACK	8. Farm or L	oggo Namo
b. Type of Well OIL OIL WELL OTHER STRAT LOST SINGLE MULTIPLE ZONE ZONE					IBLE [T]		
WELL WELL	ОТНЕ	er stra	t test	ZONE	ZONE	1gmaClo	Chavez Grant
2. Name of Operator						9. Well No.	r-
Roy bidal						5 x	
3. Address of Operator						10. Field and Pool, or Wildcat	
c/o H E Shillander, 4142 Central SE Albuquerque N M						Wildcat	
4. Location of Well UNIT LETTE	к <u>К</u>	LOC	ATED	FEET FROM THE	LINE		
AND 2067 FEET FROM	THE BOUT	h LIN	E OF SEC. 1014	WP. 6 15N RGE. 6W	NMPM	1111111	<i>muuuuu</i>
						12. County	
					777777	McKinl	eλ <i>(</i>
				19. Proposed Depth 19	A. Formation	1	20. Rotary or C.T.
				750	daccoH		Rotary
21. Elevations (Show whether DF,			& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
Richfield #1 plus 1 23. 6620 + 17 = 663	6.86 ft	State	wide Blanket	Stewart Bros Gra	ints NM	Aug	15 1969
23. 6620 +17 = 663	3 7	P	ROPOSED CASING AN	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
		CASING					EST. TOP
8 5/8	711	CASING	23	SETTING DEPTH	Circ		
		CASING		30	Circ		EST. TOP
8 5/8	711	CASING	23	30	Circ		
8 5/8	711	CASING	23	30	Circ		
8 5/8	711	CASING	23	30	Circ		
8 5/8 6	711 113		23 9.50	30	6irc 75	6x	1501
8 5/8 6	711 111	drill 6	23 9.50 hole from un	30 TD der surface casi	Circ 75	ex oo of Ho	1501
8 5/8 6	711 //1 Plan to estimate	drill 6	23 9.50 hole from un	30 TD	Circ 75	ex oo of Ho	1501
8 5/8 6	711 111	drill 6	23 9.50 hole from un	30 TD der surface casi	Circ 75	ex oo of Ho	1501
8 5/8 6	711 //1 Plan to estimate	drill 6	23 9.50 hole from un	30 TD der surface casi	Circ 75	ex oo of Ho	1501
8_5/8 6	Plan to estimate	drill 6 ed at 70 Gallup.	23 9.50 hole from un 8; then core 3	30 Th der surface casi 01. Deepen to de	Circ 75	ex oo of Ho	1501
8 5/8 6	Plan to estimate	drill 6 ed at 70 Gallup.	23 9.50 hole from ur 8; then core	30 TD der surface casi 0'. Deepen to de	Circ 75	ex oo of Ho	1501
8 5/8 6	Plan to estimate	drill 6 ed at 70 Gallup.	23 9.50 hole from ur 8; then core	30 TD der surface casi 0'. Deepen to de	Circ 75	ex oo of Ho	1501
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8 5/8 6	Plan to estimate	drill 6 ed at 70 Gallup.	23 9.50 hole from un	30 TD der surface casi 0'. Deepen to de	Circ 75	ex oo of Ho	1501
THIS WELL TIST HOLE AND UNDE	Plan to estimate assive	drill 6 ed at 70 Gallup.	9.50 9.50 a hole from un 8; then core	der surface casi o'. Deepen to de	75	op of Ho top of	150' spah
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THIS WELL- THIS WELL- TOST HOLE AND UNDE AND UNDE UCED. IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	Plan to estimate assive	drill 6 ed at 70 Gallup.	23 9.50 hole from un the then core Thatigraph	der surface casi of. Deepen to de	75	op of Ho top of	150' spah
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All distances must be from the outer boundaries of the Section. Lease Ignacio Chavez Grant Operator Roy Eidal 1199/He/4#\$ Section Township Unit Letter McKinley II5N Actual Footage Location of Well: 2512 West 2067 South feet from the line feet from the line and Ground Level Elev: Producing Formation Pool Dedicated Acreage: ИΟ Strat test Richfield plus 15.86 ft NE of SW 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as for interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-2 1969 dated by communitization, unitization, force-pooling. etc? OIL CON If answer is "yes," type of consolidation _ DIST. 3 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the Based on BLM survey of 1964 best of my knowledge and belief. H E Shillander *\$\$\$\\$\$*\$\$ Agent Company Roy Eidal Oct 22 1969 I hereby certify that the well location shown on this plat was plotted from field 2512' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed October 22. 1969 Registered Professional Engineer and/or Land Supreyor

1500

1000

80Q

1980, 2810

1320 1650

330

660

2640