

CORE LABORATORIES, INC.
 Petroleum Reservoir Engineering
 DALLAS, TEXAS

Page No. 1**CORE ANALYSIS RESULTS**

Company ROY ET DAL Formation HOSPAN SAND File RP-3-2380
 Well ICG-14J- 5X Core Type DIA. CONV. 14" Date Report 9-11-69
 Field WILDCAT Drilling Fluid WBM Analysts MOHL
 County MCKINLEY State N. MEX. Elev. _____ Location _____

Lithological Abbreviations

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY K _A	POROSITY PER CENT	RESIDUAL SATURATION PER CENT PORE		SAMPLE DESCRIPTION AND REMARKS
				OIL	TOTAL WATER	
1	712-13	5.8	21.3	5.2	83.5	Ss gry vfg shly
2	713-14	701.	22.6	15.1	65.5	Ss gry fn
3	718-19	865.	28.8	12.1	79.2	Ss gry fn
4	719-20	942.	25.0	24.0	63.2	Ss gry fn
5	720-21	1461.	28.3	25.4	62.2	Ss gry fn
6	721-22	2211.	25.4	29.9	52.7	Ss gry fn
7	722-23	4230.	23.2	33.2	60.4	Ss gry fn
8	723-24	4807.	26.8	31.7	50.7	Ss gry fn
9	724-25	1384.	29.4	18.3	64.6	Ss gry fn
10	725-26	865.	27.2	21.3	66.2	Ss gry fn



SERVICE NO. 5-A.

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CORE ANALYSIS FOR

MR. ROY EIDAL

ICG-4J-5X WELL

WILDCAT

McKINLEY COUNTY, NEW MEXICO

