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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <b>Strat Test</b>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
				OTHER <b>Strat Test</b>	8. Farm or Lease Name
					<b>Ignacio Chaves Grant</b>

2. Name of Operator	<b>Ray M Nidal</b>	9. Well No.	<b>5</b>
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3. Address of Operator	<b>c/o H E Shillander 414 1/2 Central SE Albuquerque N M 87101</b>	10. Field and Pool, or Wildcat	<b>Wildcat</b>
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4. Location of Well	<b>200' So of Richfield Drought Booth #1</b>
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UNIT LETTER <b>K</b>	LOCATED <b>2062</b>	FEET FROM THE <b>S</b>	LINE AND <b>2500</b>	FEET FROM
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THE <b>W</b>	LINE OF SEC. <b>4</b>	TWP. <b>19N</b>	RGE. <b>6W</b>	NMPM	12. County	<b>McKinley</b>
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15. Date Spudded	<b>8 15 69</b>	16. Date T.D. Reached	<b>8 17 69</b>	17. Date Compl. (Ready to Prod.)	<b>Feb 8/18/69</b>	18. Elevations (DF, RKB, RT, GR, etc.)	<b>Richfield pipe 16.86'</b>	19. Elev. Casinghead
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20. Total Depth	<b>755</b>	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	<b>0-755</b>	Rotary Tools	Cable Tools
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24. Producing interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made	<b>no</b>
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26. Type Electric and Other Logs Run	<b>McVillie Comp. R &amp; W</b>	27. Was Well Cored	<b>yes</b>
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28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>294</b>	<b>30'</b>	<b>2-5/8</b> <b>6 1/2 to 7 1/2</b>	<b>Circulated</b>	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
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Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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SIGNED <b>H E Shillander</b>	TITLE <b>H E Shillander, Agent</b>	DATE <b>12 10 69</b>
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Neopah top 706' from GL				