NEW MALOU COMPLETION OR RECOMPLETION REPORT AND LOG STATE OF THE COMPLETION OR RECOMPLETION REPORT AND LOG STATE OF THE COMPLETION OF THE COMPL	NO. OF COPIES RECEIVE	0 5					Form C-1	
NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG State CIU & CLAR LAND OF FICE OFFICE OF COMPLETION NEW MEXICO OIL CONSERVATION REPORT AND LOG STATE OF THE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE	DISTRIBUTION							
THE PROPERTY OF THE PROPERTY O	SANTA FE	/	NEW	MEXICO OIL CON	NSERVATION	COMMISSION	I	
ALAND OFFICE PERATOR ATTER OF WELL OTHER STATE PROBLETION THE COP WELL OTHER STATE FOR COMPLETION THE COP WELL T	FILE	1					LOG L	
THE POR COMPLETION. ***CANNO STATE AND THE CONTROL OF THE CONTROL	U.S.G.S.			_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			5. State Oil	Gas Lease No.
THE OF WELL Control C	LAND OFFICE							
THE OF COMPLETION WELL SAFE STATE FIG.	OPERATOR	1					//////	
THE OF COMPLETION WELL SAFE STATE FIG.	,							
Description of Section 1972 Section 1972 Section 1973 Section 1974 Sectio	la. TYPE OF WELL						7. Unit Agree	ment Name
Tomor of Operation When the Coloration Secret Control of Operation Secret Control Secret C	1	WE		L DRY	OTHER	Strat Test	e Form on I	ogsa Nama
Section of Section Sec			PLUC	DIFF.			1 '	
Address of Circuitor (a) If Shillander Ald Central St Albequerque I N 87101 (b) Pinds as food, or bildess (c) If Shillander Ald Central St Albequerque I N 87101 (c) If Shillander Ald Central St Albequerque I N 87101 (c) County (d) County (d) County (e) County (e) County (f) County (WELL OVER				OTHER		1 -	A 0775/62 grant
Address of Common OR B Billiander 414 Central SS Albequerque S N 67101 I. Levalue of No. 1 I. Common of							_	7
South Live of SEC. **TWP** **South Live of SEC.** **TWP**	3. Address of Operator							<u> </u>
South Live of SEC. **TWP** **South Live of SEC.** **TWP**	A/A W E SY	-411andes	ATAL Rantos	1 ST Albert	owane H H	87101	W114e	nt ·
South Live Dr Sec. Twp. South Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 15, Date Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 10, Date Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 10, Date Comp. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elevations (D	4. Location of Well	TT TTWENTON	ATAS ACTOR	to the district		4,404	ninin	
South Live Dr Sec. Twp. South Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 15, Date Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 10, Date Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 10, Date Comp. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elevations (D								
South Live Dr Sec. Twp. South Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 15, Date Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 10, Date Comp. Ready to Prod. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished 10, Date Comp. Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elev. Combinished Is. Elevations (DF, RAB, RT, GR, etc.) 19, Elevations (D	UNIT LETTER P	LOCATED	940° FEFT	FROM THE	LINE AND	8 <u>35</u> FEET	FROM	
Some Spinded 15, Deter T.D. Stretched 17, Date Compt. (Ready to Prod.) 10 4 6 17					TITITI	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		
15. Date T.D. Handbed 17. Date Compil. (Ready to Prod.) 18. Elevations (DF, RRS, RT, CR, etc.) 19. Elev. Cashinshead 19. Date Compil. (Ready to Prod.) 18. Elevations (DF, RRS, RT, CR, etc.) 19. Elev. Cashinshead 19. Date Tools 19.	THE Gamen Line of S	sec. 🌲	TWP. 15 R	GE. GE NMPM			//// 	• (((((((((((((((((((((((((((((((((((((
A Producing Interval(s), of this completion — Top, Bottom, Name 121, Plug Brok T.D. 222, If Multiple Compl., How Many 23, Intervals Cable Tools Cable Tools	15. Date Spudded	16. Date T.D.	4)		4.4	Elev. Cashinghead
Anny Drilled by All Rotary Mad 4. Production Interval(a), of this completion — Top, Bottom, Name **Rotary 754-7641** E. Type Electric and Other Logs Run **PILE STATE ** Top Bottom	9/30/69							
### A Production Interval(e), of this completion — Top, Bottom, Name ### Bottom 25, Was Directional Survey Mode ### Bottom 25, Was Directional Survey Mode ### Bottom 27, Was Well Cored ###	20. Total Depth	21. Pl	ug Back T.D.	22. If Multip Many	le Compl., How		_	
E. Type Electric and Other Logs Run 27. Was Well Cored 37-67! 8. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED. 30. LINER RECORD 31. Perforation: Record (Interval., size and number) Well SD5 6 holes 745-746; 6 holes 757-758; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Substitute of Test Hours Tested Choke Size Prod'n. For Test Period Test Production of Gas (Sold, used for fuel., vented, etc.) Test Witnessaed By St. List of Attachmente Notice First Production of Gas (Sold, used for fuel, vented, etc.) Test Witnessaed By St. List of Attachmente Notice First Production of Gas (Sold, used for fuel, vented, etc.) Test Witnessaed By	1						All Rotary	
E. Type Electric and Other Logs Run 27. Was Well Cored 27. For! 28. CASING RECORD (Report all strings set in well) 28. CASING SIZE 29. WEIGHT LB./FT. DEPTH SET 30. TUBING RECORD 30. TUBING RECORD 31. Perforation Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34. DEPTH INTERVAL 35. PRODUCTION 36. PRODUCTION 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. DEPTH INTERVAL 39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 39. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. DEPTH INTERVAL 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34. DEPTH INTERVAL 35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 36. DEPTH INTERVAL 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 36. DEPTH INTERVAL 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 36. DEPTH INTERVAL 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. ACID,	24. Producing Interval(s), of this compl	etion – Top, Botto	m, Name			25	
E. Type Electric and Other Logs Run 27. Was Well Cored 27. For! 28. CASING RECORD (Report all strings set in well) 28. CASING SIZE 29. WEIGHT LB./FT. DEPTH SET 30. TUBING RECORD 30. TUBING RECORD 31. Perforation Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34. DEPTH INTERVAL 35. PRODUCTION 36. PRODUCTION 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. DEPTH INTERVAL 39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 39. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. DEPTH INTERVAL 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. DEPTH INTERVAL 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34. DEPTH INTERVAL 35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 36. DEPTH INTERVAL 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 36. DEPTH INTERVAL 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 36. DEPTH INTERVAL 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 39. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. ACID,	Hospah 754	-7641						250
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED. 1. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET CAGON. TO DIST. 3 1. Perforation freeded (Interval., size and number) Velex SD5 6 holes 745-7461 Case Production Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCTION The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Substitute (Prod. or Shur-in) Substitute (Prod. or							105 11	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED. DEC 1 5 196 LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET DEPTH SET DEPTH SET DEPTH NETRVAL AMOUNT AND KIND MATERIAL USED DEST 3 PRODUCTION Well Status (Prod. or Shur-in) Sub that Add Add Test Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Sub that Casing Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Sub that Casing Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Sub that Casing Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Sub that Casing Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Sub that Casing Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Sub that Casing Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Sub that Casing Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Sub that Casing Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shur-in) Well Status (Prod. or Shur-in) Sub that Casing Test Production Tes	26. Type Electric and O						1	_
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED. TO BOTTOM SACKS CEMENT SIZE TOP BOTTOM SACKS CEMENT SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET DIST. 3 30. TUBING RECORD FOR SIZE DEPTH SET DIST. 3 1. Perforation fiecord (Interval, size and number) Welex SD5 6 holes 745-7466 6 holes 757-7584 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH SET AND AND AND STATE AND AND STATE AND AND STATE AN		P & SP					73	7-767'
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET DIST. 3 1. Perforation Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SOUREZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. ACID, SHOT, FRACTURE, CEMENT SOUREZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 34. PRODUCTION Production Method (Flowing, gas lift, pumping — Size and type pump) Soute of Test Hours Tested Choke Size Produ. For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio Test Period 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	28.							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET COMBETCON SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET COMBETCON 1. Perforation Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED 33. PRODUCTION DIST. 3 34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED 35. PRODUCTION Substitute Place Set 42 752! 36. I fact and type pump) Well Status (Prod. or Shut-in) Substitute Status (Prod. or	CASING SIZE	WEIGHT LE			LE SIZE			AMOUNT PULLED
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET CHACGONATION 1. Perforation Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 34. PRODUCTION 35. PRODUCTION 36. PRODUCTION 37. PRODUCTION 38. PRODUCTION 39. PRODUCTION 30. PRODUCTION 31. PRODUCTION 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 36. PRODUCTION 37. PRODUCTION 38. PRODUCTION 39. PRODUCTION 39. PRODUCTION 30. PRODUCTIO	- 	9.5		768 6	t	75 sex - 9	Pep 150	1
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OBST. 3 1. Perforation Record (Interval, size and number) Welex SD5 6 holes 745-7464 6 holes 757-7564 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PRODUCTION PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Subtraces Size Size and Size Size Add Size Size Size Add Size Size Size Size Size Size Size Size							<u> </u>	र अंदर्भ हैं
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OBST. 3 1. Perforation Record (Interval, size and number) Welex SD5 6 holes 745-7464 6 holes 757-7564 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PRODUCTION PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Subtraces Size Size and Size Size Add Size Size Size Add Size Size Size Size Size Size Size Size		. 			+			DEC 1 5 100
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET CONCINCTON LONG DIST. 3 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Substitute 1 Date of Test Hours Tested Choke Size Production Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Tow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 44. Lisposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Tes	20		I INED DECORD			30	TURING PECC	
1. Perforation Record (Interval, size and number) 22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Deter First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Sund that casing Shut is Case of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Clow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments Reville Log; Velex Bond Log; Welex Peris Log; Christensen Log; Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			1	CACKS CENEUT	SCREEN		· · · · · · · · · · · -	
1. Perforation Record (Interval, size and number) Welex 8D5 6 holes 745-7461 6 holes 757-7581 250 9al Mad Add 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PRODUCTION Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Sub thra casing Oute of Test Hours Tested Choke Size Production Frest Period Production Oil — Bbl. Gas — MCF Water — Bbl. Gas—Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) Hour Rate Hour Rate 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments Reville Log; Velex Bond Log; Welex Perfs Log; Christensen Log; Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Mad Maddia	SIZE	10P	BOTTOM	SACKS CEMENT	SCREEN			A
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Bases Prings Plag set At 752 250 Sel Man Acid 3. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Subtracesing Oute of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments Neville Log: Velex Bond Log: Velex Period The Subtraces of the Size Prod'n. For Test Witnessed By		none		-			020	0131.3
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Bases Prings Plag set At 752 250 Sel Man Acid 3. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Subtracesing Oute of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments Neville Log: Velex Bond Log: Velex Period The Subtraces of the Size Prod'n. For Test Witnessed By	31 Perforation Federal /	Interval size a	nd number)		32	ACID. SHOT FRACT	TURE, CEMENT SOL	JEEZE, ETC.
Short Fride Place At 7521 3. PRODUCTION 3. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Sub thru casing Oute of Test Hours Tested Choke Size Production Test Period Clow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) Hour Rate Hour Rate Hour Rate Place At 7521 Small List of Attachments Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By For Water - Bbl. Test Witnessed By For Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By	51. Partoration Record (inicival, size a	16W11061 j					
3. PRODUCTION Oute First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Substitute Casing Oute of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Hour Rate 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By Test Witnessed By Test Witnessed By Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Welex SD5	6 heles	745-746 <u>1</u> 1		4			•
PRODUCTION Onte First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Supplementary Casing Onte of Test Hours Tested Choke Size Prod'n. For Casing Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments Neville Log: Velex Bond Log: Welex Peff Log: Christensen Log: Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		6 holes	757-7581				## AT /32	<u> </u>
Production Method (Flowing, gas lift, pumping — Size and type pump) Substitute State in Sta			-		430 0	MA PAR AGAG		
Production Method (Flowing, gas lift, pumping — Size and type pump) Substitute (Prod. or Shut-in) Substitute Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Shut in State in Case of Test Production Method (Flowing, gas lift, pumping — Size and type pump) Substitute Shut in Shut in Case — MCF Water — Bbl. Gas — Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24- Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) Hour Rate 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments NeVille Log: Velex Bond Log: Velex Peff Log: Christensen Log: Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
Production Method (Flowing, gas lift, pumping — Size and type pump) Substitute Oute of Test Hours Tested Choke Size Prod'n. For Test Period Tost Period Clow Tubing Press. Casing Pressure Calculated 24- Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) Gas — MCF Water — Bbl. Test Witnessed By Struttan Gas — Oil Ratio Test Witnessed By Struttan Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) Test Witnessed By Struttan Hours Tested Choke Size Prod'n. For Test Period Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) Test Witnessed By Struttan Test Witnessed By Mater — Bbl. Test Witnessed By	33.			PROD	DUCTION			
Cate of Test Hours Tested Choke Size Prod'n. For Test Period Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By S. List of Attachments Noville Log: Velex Bond Log: Velex Period Test Witnessed Log: Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production	Proc	iuction Method (Fl	owing, gas lift, pum	ping - Size and	l type pump)	Well Status	(Prod. or Shut-in)
Cate of Test Hours Tested Choke Size Prod'n. For Test Period Clow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) How Rate 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			1	Swab thru ca	sing		Shut	in .
Clow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By St. List of Attachments Reville Log: Velex Bond Log: Velex Pess Log: Christensen Log: Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date of Test	Hours Tested		Prod'n. For		Gas — MCF	Water — Bbl.	Gas—Oil Ratio
How Rate 14. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 15. List of Attachments NeVille Log; Velex Bond Log; Welex Pess Log; Christensen Log; Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				1 est Period				
Test Witnessed By 15. List of Attachments Reville Log: Velex Bond Log: Velex Pess Log: Christensen Log: Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casing Press		24- Oil - Bbl.	Gas - M	ICF Water -	- Bbl. Oil	Gravity — API (Corr.)
15. List of Attachments HeVille Log; Velex Bond Log; Welex Pess Log; Christensen Log; Care Lab Report 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			Hour Rate	→				
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas (Sold, used for f	uel, vented, etc.)				Test Witnessed B	У
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35. List of Attachments	WeV111e	Log: Velex	Bond Legs W	elex Peri	Log: Christ	ensen Log: C	ore Lab Report
All Madding to			_					
SIGNED A Moderne TITLE H I Shillandar Sound DATE 19 19	36. I hereby certify that	the information	shown on both sie	les of this form is tr	ue and complet	e to the best of my k	nowledge and belief.	
SIGNED AN MANUALLE TITLE II I Shillandar Sound DATE SA	11.	8 11 1						
SIGNED / / LC : /	SIGNED 1	March	and	TITLE _ H	E Shill	under Seens	DATE	12 10 60

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

er er 🚅 eg 🔻

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
т.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	т.	Madison
							Elbert
T.	Grayburg	T.	Montoya	т.	Mancos	т.	McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
							Granite
T.	Paddock	T.	Ellenburger	T	Dakota	т.	
				-			
Τ.	Tubb	Τ.	Granite	Т.	Todilto	т.	· · · · · · · · · · · · · · · · · · ·
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	. T.	<u> </u>
Т.	Abo	T.,	Bone Springs	Т.	Wingate	Т.	, , , , , , , , , , , , , , , , , , ,
T	Cisco (Bough C)	T.		. T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To _	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		1		9 .3			
5 (5 () () () 6 () ()			·				
							-
						1	
		ž 258					
		1					
		• •	in a trade that the ma				
	<u> </u>				<u> </u>		