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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tesoro Petroleum Corporation		Santa Fe Railroad
3. Address of Operator		9. Well No.
8520 Crownhill		31
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2310 FEET FROM		Wildcat
THE East LINE, SECTION 31 TOWNSHIP 18N RANGE 8W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
7079' GR		McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-9-72 Spudded - drilled 12½ to 141. Set 8 5/8" OD surface pipe @ 136' KB

11-13-72 Reached depth of 1818'-DST #1 1760-1818, Upper Hospah, open 15 min. Good blow, recovered fresh water with trace of oil.

11-16-72 Drilled to 2821'-DST #2, 2779-2821-(Dakota B) open 15 min. S.I. 45 min., open 60 min., S.I. 90 min. weak blow - recovered 5' oil cut drilling mud.

11-17-72 DST #3 2836-62(Dakota "D") open 15 min., S.I. 45 min., open 60 min., S.I. 90 min. Recovered 6' mud

11-19-72 Reached T.D. 2990'. Set 5½" OD casing at 2986' KB with 255 sx. Prep. to perforate for acidizing and frac for completion Dakota D

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Manager of Production Engineering DATE December 26, 1973

Original Signed by Emery C. Arnold

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE JAN 3 1973

CONDITIONS OF APPROVAL, IF ANY: