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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL. IT IS TO BE USED FOR DIFFERENT REASONS. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Santa Fe RR
3. Address of Operator 1776 Lincoln St. Suite 1012, Denver, Colorado 80203	9. Well No. 31
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 18N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Hospah Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7079' GL; 7091 KB	12. County McKinley

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was incapable of producing at a commercial oil or gas rate from any of the porous zones penetrated. Tesoro plugged and abandoned this well according to the following procedure:

1. Spotted 25 sx. (215') cement above retainer and across perms. (perms. at 2799-2811') and (2849' - 2859' & 2864' - 2880').
2. Pulled 484' (13 joints) of 5 1/2" casing.
3. Set 30 sx. cement plug across 5 1/2" casing stub. (258' cement).
4. Spotted 30 sx. plug over bottom of surface pipe.
5. Spotted 15 sx. at surface with dry hole marker in place according to state regulations.
6. Completed 9/17/74. Will be ready for inspection by Nov. 1, 1974.

INSPECTED 11-7-74 O.K.

C.G.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. C. Thurgood TITLE District Engineer DATE 10/2/74

Original Signed by Emory C. Arnold

APPROVED BY Emory C. Arnold TITLE SUPERVISING DIST. #3 DATE NOV 7 1974

CONDITIONS OF APPROVAL, IF ANY: