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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| | |

| | |
|---|--|
| 1a. TYPE OF WELL | |
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> |
| b. TYPE OF COMPLETION | |
| NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | |
| Sun Oil Company | |
| 3. Address of Operator | |
| P. O. Box 1861 Midland, Texas 79701 | |
| 4. Location of Well | |
| UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1900</u> FEET FROM | |

| |
|--------------------------------|
| 7. Unit Agreement Name |
| 8. Farm or Lease Name |
| N. M. "W" State |
| 9. Well No. |
| 1 |
| 10. Field and Pool, or Wildcat |
| Wildcat |

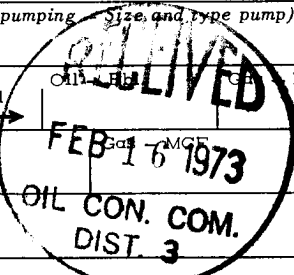
| | |
|--|--|
| THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>20-N</u> RGE. <u>6-W</u> NMPM | |
| 15. Date Spudded | 16. Date T.D. Reached |
| 11-29 | 1-24-73 |
| 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) |
| Abandoned | GR 6836 |
| 19. Elev. Casinghead | - |
| 20. Total Depth | 21. Plug Back T.D. |
| 10572 | - |
| 22. If Multiple Compl., How Many | 23. Intervals Drilled By |
| - | Rotary Tools |
| - | 0-10572 |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | |
| Well Abandoned | |
| 25. Was Directional Survey Made | |
| No | |
| 26. Type Electric and Other Logs Run | |
| Density, Laterolog Gamma Ray | |
| 27. Was Well Cored | |
| Yes | |

| | | | | | |
|--|----------------|-----------|-----------|---------------------------|---------------|
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8" | 48# | 370' | 17-1/2" | cmt w/370 sx. Circ 90 sx. | None |
| 8-5/8" | 24# & 32# | 5200' | 12-3/4" | cmt.w/600 sx. Circ 150 sx | 1200' |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | | | | | | | | | | | | |
|--|-------------------------------|--------|--------------|---|------|-----------|------------|----------------|-------------------------------|---|---|---|---|---|---|---|---|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | | | | | |
| Well Abandoned | | | | <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>-</td> <td>-</td> </tr> <tr> <td>-</td> <td>-</td> </tr> <tr> <td>-</td> <td>-</td> </tr> <tr> <td>-</td> <td>-</td> </tr> </table> | | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | - | - | - | - | - | - | - | - |
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | | | | | | | | | | | |
| - | - | | | | | | | | | | | | | | | | |
| - | - | | | | | | | | | | | | | | | | |
| - | - | | | | | | | | | | | | | | | | |
| - | - | | | | | | | | | | | | | | | | |

| | | | | | | | |
|--|-----------------|--|-------------------------|--------------|---------------------------|--------------------------------|-----------------|
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping, Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Water - Bbl. | Oil Gravity - API (Corr.) | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| 35. List of Attachments | | | | | | | |
| 4 Logs, C-103 & Formation Tops | | | | | | | |

| | | |
|---|-----------------------------------|---------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>James A. Boren</u> | TITLE <u>Administrative Clerk</u> | DATE <u>2-15-73</u> |



SUN OIL COMPANY
N. M. "W" State #1

Formation Tops in Conformance with Geographical Section

| | |
|------------------------|---------------|
| Pictured Cliffs | 450' |
| Lewis Shale | 630' |
| Cliff House | 1223' |
| Menefee | 1900' |
| Point Lookout | 2762' |
| Mancos | 2940' |
| Gallup | 3870' |
| Sauasteo | 4356' |
| Greenhorn | 4688' |
| Granevo Sand | 4770' |
| Dakota | 4862' |
| Burro Canyon | 5020' |
| Morrison | 5147' |
| Todilto | 5928' |
| Entrada | 6010' |
| Chinle | 6211' |
| Moenkopi | 6890' |
| Aqua Zarca | 7090' |
| Permian | 7237' |
| Abo | 8251' |
| Penn "A" | 9011' |
| Ismay | 9611' |
| Desert Creek | 9754' |
| Akah | 9900' |
| Barker Creek | 10060' |
| Molas | 10308' |
| Miss | 10386' |
| Dev | 10492' |
| Pre Cambrian | 10537' |

