

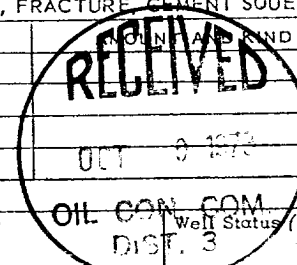
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>P & A</u>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Drought-Booth	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						2	
Northern Minerals, Inc.						10. Field and Pool, or Wildcat	
3. Address of Operator						Wildcat	
P. O. Box 2182, Santa Fe, New Mexico 87501							
4. Location of Well							
UNIT LETTER <u>D</u> LOCATED <u>740</u> FEET FROM THE <u>North</u> LINE AND <u>570</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>15N</u> RGE. <u>6W</u> NNMPM						McKinley	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-8-72		12-15-72		12-15-72		6540' G. L.	
19. Elev. Casinghead		6542'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2542'						Rotary Tools All	
24. Producing interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Spontaneous Potential, Resistivity and Gamma Ray						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7-5/8"	24	95'	10-3/4	Cement Circulated	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
		Well Status (Prod. or Shut-in)					
		DIST. 3					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Elmer Davidson</u>				TITLE <u>President</u>		DATE <u>10-8-73</u>	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee <u>Surface</u>	T. Madison
T. Queen	T. Silurian	T. Point Lookout <u>128'</u>	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup <u>1405</u>	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn <u>2187'</u>	T. Granite
T. Paddock	T. Ellenburger	T. Dakota <u>2225'</u>	T.
T. Blinberry	T. Gr. Wash	T. Morrison <u>2525'</u>	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	128	128	Menefee				
128	330	202	Point Lookout				
330	575	245	Satan Tongue - Mancos				
575	840	265	Hosta-Gibson ss				
840	1328	488	Crevasse Canyon shale				
1328	1405	77	Hospah				
1405	1520	115	Massive Gallup				
1520	2145	625	Lower Mancos				
2145	2187	42	Greenhorn				
2187	2225	38	Graneros				
2225	2252	27	Dakota A				
2252	2333	81	Shale				
2333	2363	30	Dakota C				
2363	2430	67	Shale				
2430	2450	20	Dakota D				
2450	2508	58	Shale				
2508	2525	17	Burro Canyon				
2525	2542	17	Morrison				
2542	Total	Depth					