NO. OF COPIES RE	CEIVEO	5			•			30-0	31-20292		
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101			
SANTA FE /								Revised 1-1-65			
U.S.G.S.	2 2	4					5A. Indicate Type of Lease				
LAND OFFICE								STATE	FEE X		
OPERATOR		, 						.5. State OII	& Gas Lease No.		
		<u></u>						····			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									-{		
1a. Type of Work								7. Linux Agr.	eement Name		
	DRILL X	ר						'' on the	coment (vame		
b. Type of Well	DRILL	"		DEEPEN	P	LUG B	ACK	8. Farm or I	_ease Name		
WELL X	GAS WELL] .	THER		SINGLE X	MULT	TIPLE ZONE	Santa			
2. Name of Operator				· · · · · · · · · · · · · · · · · · ·	ZONE (ZZ)		ZONE L	9. Well No.			
James P	. Dunig	gan, In	c					1			
3. Address of Operator								10. Field and Pool, or Wildcat			
4. Location of Well	408 First State Bank Bldg., Abilene, Texas 79604							Wildcat			
4. Location of Well	UNIT LETT	ER P	Loc	660	FEET FROM THE SOU	ith	LINE				
AND 660	***	THE Eas	t	9.1							
THINK THE	TTTTT	11111	mm	SE OF SEC. 31	TWP. TOTA RGE.	5W	NMPM	7777777	m#######		
UIIIIIIII	IIIIII							12. County			
444444	+++++	4444	HHHH	/////////////////////////////////////	<i>HHHHH</i>	444	HHH	McKinl	Ex. (1) [] [] []		
HHHHHH	44411.	<i>HHH</i>	HHHH		19. Proposed Depth	19	A. Formation	7777777	20. Rotary or C.T.		
		111111			9500	- 1	re-Cam		Rotary		
21. Elevations (Show	whether DE	, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contrac				. Date Work will start		
6853 GL,	ungrad	ed			Loffland Br	os.			Dec 72		
23.				ROPOSED CASING AN	ID OFFICE PROCES						
CITE 0 =		T 21 - 11 -				·M					
SIZE OF H	OLE		F CASING	WEIGHT PER FOO		PTH	SACKS OF	CEMENT	EST. TOP		
12 1/4"			5/8 ⁺¹	48# 28#	225 4600			00 Circ. 300 4100			
7 7/8"		4 1/2"		11.6#		8900			4100		
·	1		- , -	11.00	0300			00	8000		
Drill 15"	surface	e hole	to 225 ft	Set 2251 13	3/011/04 0	. f	·		ent w/ 100 sx.		
WOC 12 h	rs pre	SSure	test to N	MOCC specs	0/0 40# Sur	Tace	e casin	g, ceme	ent w/ 100 sx.		
Dakota s	et 4600	1 8 5/8	11 24 8- 3	omocc specs	s., uriii 12 1	/4	nole to	4600 or	through		
WOC 24 h	rs nre	0 070	tost to I	2# intermedia	tie casing, c	eme	entw/2	200 sx c	ement.		
11 6# 025	ing to T	שא מיי	lest to I	whole spec.	, arill 7 7/8	" ho	ole to 93	300 feet	ement Run 4 1/2"		
11.0π Cas	ing to .	יוס טר	less for	production,	cement with r	nini	mum 2	00 sx ce	ement.		
									CONTROL SECTION		
					APPROVAL VALI	D		10			
•	FOR 90 DAYS UNLESS DRILLING COMMENCED,										
				•	nes 3-19-	-7	3	CE	61 9 1972		
				EXPI	RES			1	2011 2011		
				EX					CON. COM.		
				•	;				DIST. 3		
IN ABOVE SPACE DE TIVE ZONE, GIVE BLOW	SCRIBE PRO OUT PREVENTE	OPOSED PER PROGRAM,	ROGRAM: IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	TA ON F	RESENT PROC	UCTIVE ZONE	AND PROPOSED NEW PRODUC-		
I hereby certify that th	e informatio	n above is	true and compl	ete to the best of my k	enowledge and belief.						
\mathcal{H}_{\bullet}	1	I K	_								
Signed	المحكم	Y IOU	an-	Title Proje	ct Engineer		D	ate <u>15</u> I	Dec 72		
(Thi:	space for S	tate Use)	1								
/	[/ L	/ 1	2 ~/	STORO AT THE	M ENGINEER DIS	T. 1	NO. 3		•		
APPROVED BY <u>U</u>	W. A	engi	IRIC_	TITLE PETRONEO				ATE / 2	2-21-72		
CONDITIONS OF APP	ROVAL, IF	ANY: '									
		L									

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Compter Lease Well No James P. Dunigan, Inc. Santa Fe Unit Letter Section Township Nonge County Р 31 19 NORTH 5 WEST Mc KINLEY Actual fectage contien of Well: feet from tion SOUTH 660 feet from the FATT Grown I Errol E. W. I Freducing Formation Dedicated Averence 60**53.**0 Wildcat 40 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ewnership thereof (both interest and royalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all given by communitization, unitization, force-pooling, etc? () Yes () No If answer is "yes," type of consolidation DEC 1 9 1972 If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reve OU CON, COM No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec. N

SCALE-4 INCHES EQUALS 1 MILE

BAN JUAN ENGINEERING COMPANY,

FARMINGTON, N. M.

@6<u>60</u>

0

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gordon H. Gray Position

Project Engineer

Compone

James P. Dunigan, Date

15 Dec 72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

8 December 129 Duto Stiffgard

จ้าสังสุด 1 - Professional - Cr and/or Land Surveyor

VILLES P. LEYST

Certificate No.