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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-1011  
Supersedes C-1010  
C-1010 and C-1011  
Effective 1/1/73

10. Indicate Type of Lease	
Date	Jan 8 1973
11. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1011) FOR SUCH PROPOSALS.)

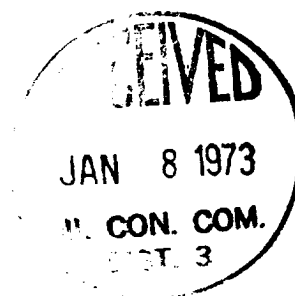
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Unit Assignment Name
2. Name of Operator JAMES P. DUNIGAN, INC.	8. Name of Lease Owner Santa Fe
3. Address of Operator Box 23, Abilene, Texas 79602	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>19N</u> RANGE <u>5W</u> N.M.P.M.	10. Field and Pool, or Well Unit Wilcat
15. Elevation (Show whether DF, RT, GR, etc.) 6853 GL, 6866 KB	12. County McKinley

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 30 Dec 72, drilled 17 1/2" hole to 260 KB, ran 8 jts 257 ft. 13 3/8" OD 48# H-40 casing set at 255 KB, cemented with 300 sx. class A plus 2% Ca Cl<sub>2</sub> cement, mixed 16.5#/gal., plug down 5:50 A.M. 2 Jan 73, WOC 12 hrs. Cement circulated. Nipped up, tested BOP to 750 psig. Mixing temp. 50° F, BH temp. est. 70° F. Estimated compressive strength at test 650 psig., at drill out 1250 psig. Drilling ahead in 11" hole.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE PROJECT ENGINEER DATE 3 Jan 73

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3 DATE JAN 8 1973

CONTINUATIONS OF APPROVAL, IF ANY: