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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator JAMES P. DUNIGAN, INC.	8. Farm or Lease Name Santa Fe
3. Address of Operator Box 23 Abilene, Texas 79604	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>19N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6853 GL, 6866 KB	12. County McKinley

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4403 KB, ran 138 jts. 8 5/8" OD 24# & 32# K-55 8R R2 casing set at 4402 KB cemented with 200 sx pozmix A cement plug down 1:30 P.M. 23 Jan 73. WOC 36 hours. Nippled up, tested BOP to 1500 psig. Mixing temp est. 60° F, BH temp. est. 130° F. Estimated compressive strength at test 1200 psig., at drill out 1600 psig. Drilling ahead in 7 7/8" hole.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gordon H. Gray TITLE Project Engineer DATE 1 Feb 73

Original Signed by Emery C. Arnold  
APPROVED BY \_\_\_\_\_

TITLE SUPERVISOR DIST. #3

DATE FEB 9 1973

CONDITIONS OF APPROVAL, IF ANY: