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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                           |
| 2. Name of Operator<br><b>James P. Dunigan, Inc.</b>   | 8. Farm or Lease Name<br><b>Santa Fe</b>         |
| 3. Address of Operator<br><b>Box 23, Abilene, Texas 79604</b>  | 9. Well No.<br><b>1</b>                          |
| 4. Location of Well<br>UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM<br>THE <b>east</b> LINE, SECTION <b>31</b> TOWNSHIP <b>19N</b> RANGE <b>5W</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Wildcat</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>6853GL, 6866KB</b>   | 12. County<br><b>McKinley</b>                    |

|  |  |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |  |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:                                    |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | REMEDIAL WORK <input type="checkbox"/>                   |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>                                | CASING TEST AND CEMENT JOBS <input type="checkbox"/>     |
| OTHER <input type="checkbox"/>   | OTHER <input type="checkbox"/>                           |
| PLUG AND ABANDON <input type="checkbox"/>                                    | ALTERING CASING <input type="checkbox"/>                 |
| CHANGE PLANS <input type="checkbox"/>  | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Squeezed Entrada Formation 5148-52 w/25 sx cement, set 25 sx. plug 5150 to 4970; set 75 sx plug 2030 to 1930 across base Pt. Lookout, 75 sx plug 1540 to 1440 at top of Menefee; cut off and pulled 1242 ft. of 8 5/8" casing, spotted 75 sx. plug 1300 to 1200 across 8 5/8" stub; 75 sx. plug 350-250 at base of surface casing; 10 sx plug at surface w/standard pipe marker. Pits filled and location restored.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gordon H. Han TITLE Project Engineer DATE 30 Dec 76

APPROVED BY AK Kendrick TITLE Project Engineer DATE JAN 6 1977

CONDITIONS OF APPROVAL, IF ANY: