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MEXICO OIL CONSERVATION COMMISS OCATION AND ACREAGE DEDICATION

All distances must be from the outer houndaries of the Section Santa Fo Pacific Z executor Eastland Oil Company that I effer McKinley 20N Actual Lootings Location of Wells Wost feet from the North line and, Dedicated Actorion Ground Level Flev. Producing Formation Dakota /=n[r 1. Outline the acrenge dedicated to the aubject well by colored pencil or hachuse marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been coundidated NII COME, this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the informati Position * Consultant Company Eastland Oil Company 20-] February 20, 1973 2310 *acting agent for Eastland in New Mexico. I hereby certify that the well location Linte Surveyed Fobruary 17, 1973 Frod Certificate No. <u> 3950</u> 1000 . 2000

1980 2810

1820 1680

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