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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe Pacific 20
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Entrada

2. Name of Operator	
The Eastland Oil Company	
3. Address of Operator	
704 Western United Life Building, Midland, Texas 79701	

4. Location of Well	
UNIT LETTER F	LOCATED 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE West	LINE OF SEC. 20 TWP. 20N RGE. 9W NMPM

12. County
McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-16-73	3-29-73	P&A 3-31-73	6416 CR, 6427 KB	6416
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4907'	—	No	0 - 4907	Cable Tools

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion — Top, Bottom, Name	

26. Type Electric and Other Logs Run	
Schlumberger Sonic, Gamma Ray, Laterolog, Density Log	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.7	104'	12-1/4"	60 sacks Class A	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4907 - 4807</td> <td>30 sacks cement</td> </tr> <tr> <td>3560 - 3460</td> <td>30 sacks cement</td> </tr> <tr> <td>2820 - 2720</td> <td>30 sacks cement</td> </tr> <tr> <td>1630 - 1530</td> <td>30 sacks cement</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4907 - 4807	30 sacks cement	3560 - 3460	30 sacks cement	2820 - 2720	30 sacks cement	1630 - 1530	30 sacks cement
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33. PRODUCTION 50' to surface 15 sacks cement							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas:Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	API Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witness

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
George Phaal	Superintendent	April 9, 1973

