NO. OF COPIES RECEIVE	· 5	•	44.64	19:19:19:19			Form C-105 Revised 1-1-65		
DISTRIBUTION		vintario vintario di	ger in a first abo	g 3 8, * 5 195	grade e e e e e e	1 tea 27 1 1/2 1/2 1	ndicate Type of L	ease	
SANTA FE		NEW	MEXICO OIL CON	SERVATION C	OMMISSION		State	Fee X	
FILE	1 4 W	ELL COMPLE	TION OR RECO	DMPLETION:	REPORT A	NDIOCI	tate Oil & Gas Le		
U.S.G.S.	2				No the profit is				
LAND OFFICE					er allander o	ZZ 200 200 000		HHHH	
OPERATOR	<u> </u>	(m + 0 *2 % - 130 13 0 15 0)	and the property of the second	ini¥iki Zeyazyi si 4 fe€.	7 7. 5 5 707 0 0				
la. TYPE OF WELL	V 111 7 1	TO CONTRACT OF			$\psi(r) \neq \alpha W$	3-75. 99 7. U	nit Agreement Nar	ne	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OIL WELL	GAS				out a <u>luci</u>		100	
b. TYPE OF COMPLE		WELL SHOWELL	Battle DRY	OTHER	· · · · · · · · · · · · · · · · · · ·	8. F	arm or Lease Nam		
NEW X WOR	K DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER.	المعتقدين متين	. Sar	ta Fe Paci	ile 20	
2. Name of Operator	110		L. BOOK OF THE P.	1	and the second second second second	asite to 9. W	ell No.		
The Eastland	i Oil Compar	ny	i i i i i i i i i i i i i i i i i i i		Land Hora	79 1 1	Field and Pool, or	Wildcat	
3. Address of Operator 701, Western		- 12. 4 9 ald - m	MAN and T	axa 7976	n		Aldeat E.Z	sada	
704 Western	United Lil	e parrorug	Mrarena 1	evers 1517	Carrier of Carrier	1,76 %	rimini	mnn	
4. Location of Well	$(1.7 \pm 3) \cdot \mathcal{D}_{\rm col}$		was a sanata ta	to a second					
. 13	23	10	ROM THE Morth	ir	2310	FEET FROM			
UNIT LETTER F	LOCATED	FEET P	ROM THE	LINE AND	TITIKITI	12.	County	44444	
Mont	20	2011	E. 911 NMPM			llll Mci	Cinley		
THE WOST LINE OF	SEC. TW	1 17 Deta	Compliked to F	Prod. 18 Ele	vations (DF,	RKB, RT, GR, et	c.) 19. Elev. Cas	hinghead	
3-16-73	3-29-73	P&A	3-31-73	6410) Cit. 644	7 hu	Ottro		
20. Total Depth	1 -	Back T.D.	22. If Multiple Many	le Compl., How	23. Interva	ls Rotary Too	ols Cable	Tools	
4907			Many N		5	0 - 4 X	<i>!(</i>		
24. Producing Interval(s), of this completi	ion – Top, Bottor	n, Name				25. Was Di Made	rectional Surve	
						AR CASA		No	
		4 18 54 5461	A Chert Markett	<u> </u>	35 455 MORTZ	MARIENTS	27. Was Well C		
26. Type Electric and C	ther Logs Run	ma Dare To	tomolog Der	• •			No		
Schlumberger	Some, Gam	ella muy, La	SING RECORD (Rep	water to	an ta watty		6 \$15 44 14 The Company of t		
28.	· · · · · · · · · · · · · · · · · · ·			LE SIZE		ITING RECORD	АМО	UNT PULLED	
CASING SIZE	WEIGHT LB./		104 12-1		1				
0-7/0	- HALL	204		7					
29.	LI	NER RECORD		30.		TUBII	NG RECORD		
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH	SET P	ACKER SET	
None				:'			,	:	
				<u> </u>		- LOTUBE 6514	ENT SOLEEZE S	TC:	
31. Perforation Record	(Interval, size and	number)					ENT SQUEEZE, E		
		ŀ		12907 - 12		30 sacks)	
				3560 - 3460 30 8		-	sacks cement sacks cement		
						30 sacks			
			PROI	OUCTION 50	to surf		eks comont		
33. Date First Production	Produ	ction Method (Flo	owing, gas lift, pum	ping - Size and	type pump)	w	ell Status (Prod. c	or Shut-in)	
Dato 1 2201 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				1					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas MC	F Water	Bbl Tash O	it-Batto	
			Test Period	13				API (Corr.)	
Flow Tubing Press.	Casing Pressure	e Calculated 2 Hour Rate	24- Oil - Bbl.	Gas — MC	F W	ater - Bbl.	* ACTOR OF TANKY	- KARIN COM	
	<u> </u>		>			Test Wit	nemark Byl A 1	072	
34. Disposition of Gas	(Sold, used for fue	el, vented, etc.)		₹• •		1.95(- mart TO 1	3/3	
							OIL CON. C	OM.	
35. List of Attachment		1	1	i.		\	DIST. 3	/	
	a Ang	:	i i	í į			V DIO1. 3		
1	JOI(S	1-al -2	les of this form is to	rue and complete	to the best o	f my knowledge a			
36. I hereby certify the	O[9 at the information s		1	rue and complete	to the best of	f my knowledge a	nd belief		
36. I hereby certify the	JOI(S		1	rue and complete Superinter				9, 1973	