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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		5a. Indicate Type of Lease	
b. TYPE OF COMPLETION		State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator		7. Unit Agreement Name	
The Eastland Oil Company		8. Farm or Lease Name	
3. Address of Operator		Santa Fe Pacific 20	
704 Western United Life Building, Midland, Texas 79701		9. Well No.	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM		Wildcat <u>Entrada</u>	
THE <u>West</u> LINE OF SEC. <u>20</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM		12. County	
		McKinley	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-16-73	3-29-73	P&A 3-31-73	6416 GR, 6427 KB
19. Elev. Casinghead	6416		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4907'		No	Rotary Tools 0 - 4907
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Schlumberger Sonic, Gamma Ray, Laterolog, Density Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24.7	104'	12-1/4"
CEMENTING RECORD		AMOUNT PULLED	
60 sacks Class A		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4907 - 4807		30 sacks cement	
3560 - 3460		30 sacks cement	
2820 - 2720		30 sacks cement	
1630 - 1530		30 sacks cement	
33. PRODUCTION 50' to surface 15 sacks cement			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witness
35. List of Attachments			
LOGS			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>George Phaal</u>		TITLE <u>Superintendent</u>	DATE <u>April 9, 1973</u>

