

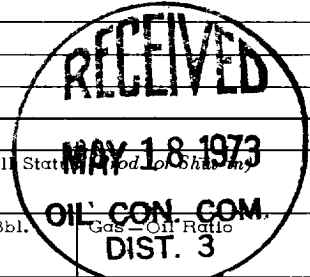
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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>P &amp; A</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. Farm or Lease Name <b>SFPRR</b>	
2. Name of Operator <b>Northern Minerals, Inc.</b>		9. Well No. <b>4</b>	
3. Address of Operator <b>P. O. Box 2182, Santa Fe, New Mexico 87501</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM		12. County <b>McKinley</b>	
THE <u>West</u> LINE OF SEC. <u>1 33</u> TWP. <u>17N</u> RGE. <u>7W</u> NMPM			
15. Date Spudded <b>May 3, 1973</b>	16. Date T.D. Reached <b>May 12, 1973</b>	17. Date Compl. (Ready to Prod.) <b>May 12, 1973</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>6726' Ground Level</b>
19. Elev. Casinghead <b>6727'</b>	20. Total Depth <b>3086</b>		
21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>All</b>	24. Producing Interval(s), of this completion — Top, Bottom, Name
25. Was Directional Survey Made <b>No</b>			26. Type Electric and Other Logs Run <b>Spontaneous Potential, Resistivity, Gamma Ray</b>
27. Was Well Cored <b>No</b>			28. CASING RECORD (Report all strings set in well)
CASING SIZE <b>7'5/8"</b>	WEIGHT LB./FT. <b>24</b>	DEPTH SET <b>19'</b>	HOLE SIZE <b>9"</b>
CEMENTING RECORD <b>Cement Circulated</b>		AMOUNT PULLED <b>None</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
Date of Test		Hours Tested	
Choke Size		Prod'n. For Test Period	
Oil — Bbl.		Gas — MCF	
Water — Bbl.		Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil — Bbl.	
Gas — MCF		Water — Bbl.	
Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Lloyd Handman</u>		TITLE <u>President</u>	
DATE <u>5-16-73</u>			



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>0</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>585'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>800'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>1883'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2675'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2735'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison <u>3075</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	585	585	Menefee				
585	800	215	Point Lookout				
800	1090	290	Upper Mancos Shale				
1090	1535	445	Hosta Sandstone				
1535	1800	265	Dalton Sandstone				
1800	1883	83	Hospah Sandstone				
1883	1965	82	Massive Gallup				
1965	2620	655	Lower Mancos Shale				
2620	2675	55	Greenhorn Limestone				
2675	2735	60	Graneros Shale				
2735	2802	67	Dakota "A" Sandstone				
2802	2860	58	Dakota "C" Sandstone				
2860	2973	113	Dakota "D" Sandstone				
2973	3075	102	Dakota "E" Sandstone				
3075	3086	11	Morrison Formation				
3086	Total Depth						